TEEKAY LNG PARTNERS LP

Fourth Quarter and Fiscal 2009 Earnings Presentation

March 5, 2010

Forward Looking Statements

This presentation contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management’s current views with respect to certain future events and performance, including statements regarding: the Partnership’s future growth prospects; Teekay Corporation offering its interest in the Angola LNG Project vessels to the Partnership; the timing of LNG and LPG/Multigas newbuilding deliveries and incremental cash flows relating to such newbuildings; the Partnership’s acquisition of two Suezmax tankers and one Handymax product tanker from Teekay under long-term fixed-rate contracts, including the incremental distributable cash flow expected to be contributed by these vessels, the distribution increase amount management expects to recommend and the timing of the completion of the transaction; the stability of the Partnership’s distributable cash flows in general; the sufficiency of equity capital raised to complete the Partnership’s existing investment program through 2010; and the Partnership’s financial position. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: the unit price of equity offerings to finance acquisitions; changes in production of LNG or LPG, either generally or in particular regions; required approvals by the conflicts committee of the board of directors of the Partnership's general partner to acquire any LNG projects offered to the Partnership by Teekay Corporation; less than anticipated revenues or higher than anticipated costs or capital requirements; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; the potential for early termination of long-term contracts and inability of the Partnership to renew or replace long-term contracts; LNG and LPG/Multigas project delays, shipyard production delays; the Partnership’s ability to raise financing to purchase additional vessels or to pursue LNG or LPG/Multigas projects; changes to the amount or proportion of revenues, expenses, or debt service costs denominated in foreign currencies; the decision taken by the Board of Directors of Teekay GP LLC with respect to management distribution increase recommendations; and other factors discussed in Teekay LNG Partners’ filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2008. The Partnership expressly disclaims any obligation to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership’s expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based

Fourth Quarter Highlights

- Generated distributable cash flow of $33.5m(1), compared to $29.6m in 3Q-09
- Declared and paid a cash distribution of $0.57 per unit for the fourth quarter of 2009 ($2.28 annualized)
- Took delivery of the second of five Skaugen LPG/Multigas carriers in November 2009
- Entered into a new $122.0m loan facility in October 2009 to finance the Skaugen LPG/Multigas carriers
- In November 2009, completed a $92m follow-on offering at $24.40 per unit
- Announced acquisition of 3 vessels for $160m
  - No public equity financing required to complete the acquisition
  - Management intends to recommend a $0.03 per unit, or 5.3% increase to quarterly distribution to $0.60 per unit commencing in Q1-10

(1) Please refer to the Q4 '09 Earnings Release for a reconciliation of Distributable Cash Flow to the most directly comparable GAAP financial measure.

Acquisition of Three vessels on Long-term Contracts

- Approved acquisition of three vessels for $160m, all of which are currently employed under long-term fixed-rate contracts

Name	Ship type	Age (in years)	Remaining Contract Length	Charterer
Bermuda Spirit	Suezmax	1	11 years	Centrofin
Hamilton Spirit	Suezmax	1	11 years	Centrofin
Alexander Spirit	Product Tanker	2.5	10 years	Caltex Australia

- *No additional public equity required to complete this acquisition*
  - To be financed with the assumption of $126m in existing debt on the *Bermuda Spirit* and *Hamilton Spirit*, with the remaining $34m from existing liquidity

Expected to provide incremental annual distributable cash flow of ~$8.0 million

Acquisition in line with Our Business Strategy

Business Strategy	Acquisition Details
To own and operate ships on long-term contracts	All ships operating under long-term contracts: *Alexander Spirit*: 10 years remaining *Hamilton Spirit*: 11 years remaining *Bermuda Spirit*: 11 years remaining
Pursue industry consolidation through accretive acquisitions	Expands conventional tanker segment from 8 to 11 vessels
Leverage Teekay's customer and supplier relationships	Customers represent long-term clients of sponsor, Teekay Corp.
Provide superior vessel operations	Vessels operated by Teekay Corp.

Management intends to recommend a 5.3% increase to next quarter's distribution

Summary Income Statement Adjustments for Q4'09 vs. Q3'09

Teekay LNG Partners L.P. **Summary consolidated Income Statement** **(Unaudited)** (in thousands of U.S. dollars)	**Three Months Ended December 31, 2009**				**Three Months Ended September 30, 2009**
	As Reported	**Appendix A items**[1]	**Reclass for Unrealized Gains/losses on Derivatives**[2]	**As Adjusted**	**As Adjusted**
VOYAGE REVENUES	85,549	-	(940)	84,609	79,783
OPERATING EXPENSES					
Voyage expenses	419	-	-	419	743
Vessel operating expenses	20,837	-	-	20,837	19,126
Depreciation and amortization	20,010	-	-	20,010	18,901
General and administrative	5,599	-	-	5,599	4,952
Restructuring charge	197	(197)	-	-	-
	47,062	(197)	-	46,865	43,722
Income from vessel operations	38,487	197	(940)	37,744	36,061
OTHER ITEMS					
Interest expense	(12,651)	-	(11,094)	(23,745)	(23,887)
Interest income	3,015	-	-	3,015	3,375
Realized and unrealized (loss) gain on derivative instruments	526	(12,560)	12,034	-	-
Foreign exchange (loss) gain	8,675	(8,675)	-	-	-
Equity (loss) income	5,591	(3,853)	-	1,738	1,489
Other (expense) income – net	(541)	-	-	(541)	61
Net income (loss)	43,102	(24,891)	-	18,211	17,099
Net income (loss) attributable to:					
Non-controlling interest	3,512	(2,119)	-	1,393	2,129
Partners	39,590	(22,772)	-	16,818	14,970

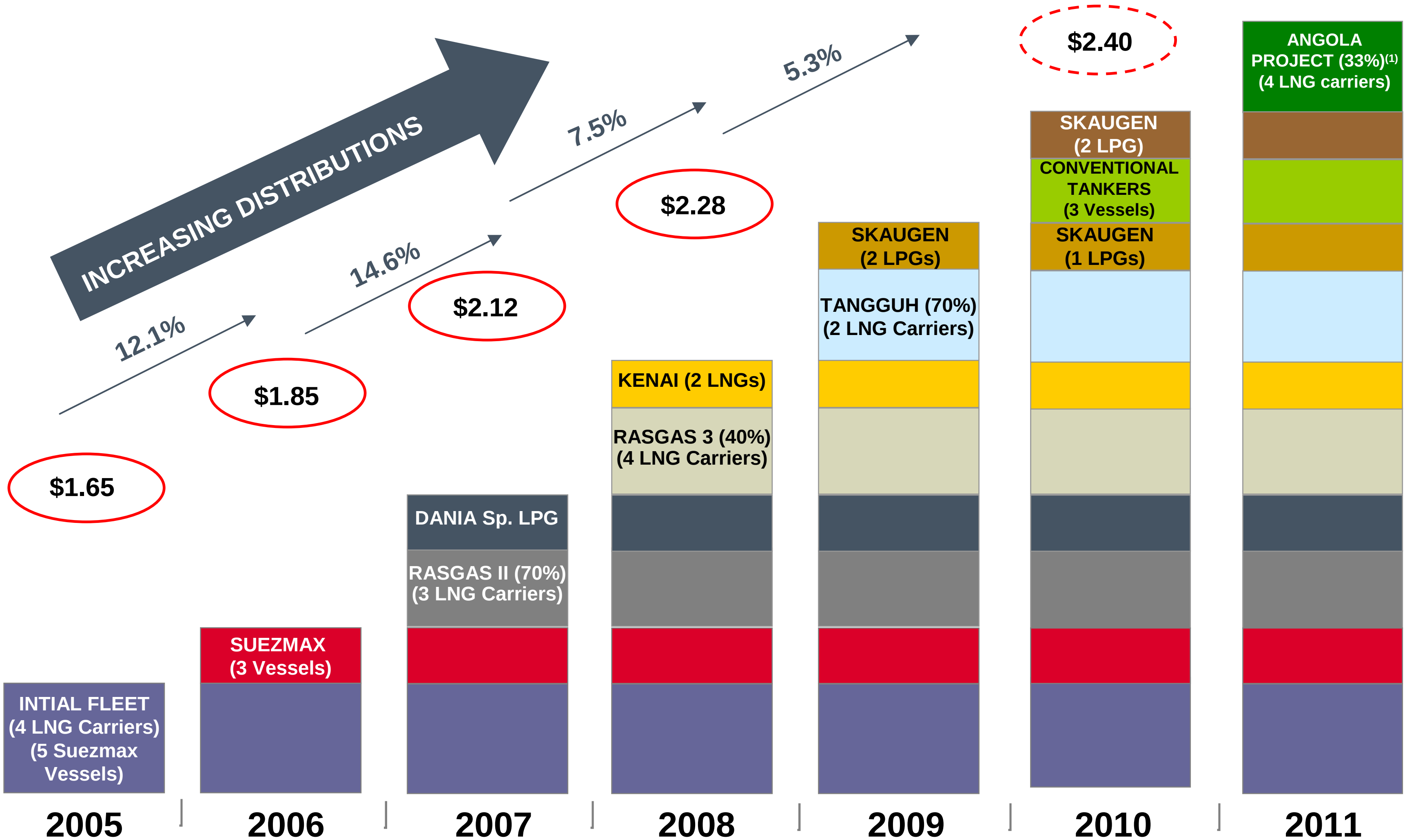
(1) Please refer to Appendix A of the Q4 '09 Teekay LNG Partners Earnings Release.
(2) Please refer to Note 2 of the Statement of Income (Loss) in the Q4 '09 Teekay LNG Partners Earnings Release.

Distributable Cash Flow and Cash Distribution

(in thousands of US Dollars)	Three Months Ended December 31, 2009 (unaudited)	Three Months Ended September 30, 2009 (unaudited)
Net income (loss)	43,102	(28,232)
Add:		
Depreciation and amortization	20,010	18,901
Partnership's share of RasGas 3 DCF before estimated maintenance capital expenditures	4,692	4,724
Income tax expense (recovery)	1,137	(144)
Less:		
Estimated maintenance capital expenditures	(9,594)	(9,236)
Equity (income) loss of RasGas 3 joint venture	(5,591)	2,499
Unrealized foreign exchange (gain) loss	(8,675)	17,559
Unrealized (gain) loss from derivatives and other non-cash items	(8,046)	25,930
Distributable Cash Flow before Non-controlling interest	**37,035**	**32,001**
Non-controlling interests' share of DCF before estimated maintenance	(3,540)	(2,831)
Distributable Cash Flow (A)	**33,495**	**29,170**

Quarterly L.P. Distribution		
(52,339,849 L.P. units x $0.57 per unit)	29,834	27,582
General Partner 2% Distribution (plus incentive distribution rights)	1,754	1,621
Total Distribution (B)	**31,587**	**29,203**
Coverage Ratio (A/B)	**1.06x**	**1.00x**

Multi-Year, Built-in Growth



Additional growth opportunities exist through 3rd party acquisitions

Note: Distributions shown represent latest quarter dividends annualized. Diagram not to scale.
(1) Teekay Corporation is obligated to offer Teekay LNG Partners the opportunity to purchase its 33% interest in these vessels.

TEEKAY LNG PARTNERS