TEEKAY LNG PARTNERS

MLP Investor Conference

Peter Evensen,
Chief Executive Officer

March 9, 2006

Forward Looking Statements

This presentation contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: the Partnership's future growth prospects; the Partnership's estimated financial results for 2006 and 2007 and corresponding potential increases in cash distributions to unitholders; the offers to the Partnership of Teekay's interests in LNG projects; the timing of the commencement of the RasGas II, RasGas 3 and Tangguh LNG projects; the timing of LNG newbuilding deliveries; the expected cost of LNG newbuildings for the RasGas II project and related financing arrangements, including the benefit resulting from the lease arrangement; and the Partnership's exposure to foreign currency fluctuations, particularly in Euros. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: changes in production or demand for LNG, oil and petroleum products, either generally or in particular regions; less than anticipated revenues or higher than anticipated costs or capital requirements; failure of Teekay GP L.L.C. to authorize increased cash distributions to unitholders; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; the potential for early termination of long-term contracts and inability of the Partnership to renew or replace long-term contracts; shipyard production delays; the Partnership's ability to raise financing to purchase additional vessels, or to pursue LNG projects; changes in applicable tax laws relating to the lease arrangements for the three RasGas II vessels; required approvals by the conflicts committee of the board of directors of the Partnership's general partner of any LNG projects offered to the Partnership by Teekay; changes to the amount or proportion of revenues, expenses, or debt service costs denominated in foreign currencies; and other factors discussed in the Partnership's filings from time to time with the SEC, including its amended Registration Statement on Form F-1 dated November 15, 2005. The Partnership expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

Teekay LNG Partners L.P. (NYSE: TGP)

- Owner of 4 liquefied natural gas carriers (LNG) and 8 Suezmax oil tankers
  - All vessels on long-term (10-25+ years) fixed-rate contracts
- IPO on May 5, 2005 @ $22/unit, currently up 36% from IPO price
  - Presently trading @ ~$30/unit => ~6.2% yield (based on '06 guidance)
- Visible organic growth:
  - 3 additional LNGs to be acquired in late '06/early '07
  - To be offered additional 6 LNGs from Teekay (mid-'08/early '09 delivery)
- Strong growth in distributions to unit holders
  - Estimated to grow ~27% in next 18 months
- Leading consolidator in the fastest growing energy transportation sector
  - Grown from #14 to #7 owner of LNGs in past 18 months
  - $15+ billion market opportunity during next 3 years

- Strong sponsorship from Teekay Shipping (NYSE:TK)
  - 67.8% ownership

A Unique Investment Opportunity

- ***Multi-year, built-in growth*** **— our portfolio of available projects puts us in a position to grow in each of the next four years**

- ***Attractive industry fundamentals*** **— LNG is the fastest growing energy sector**

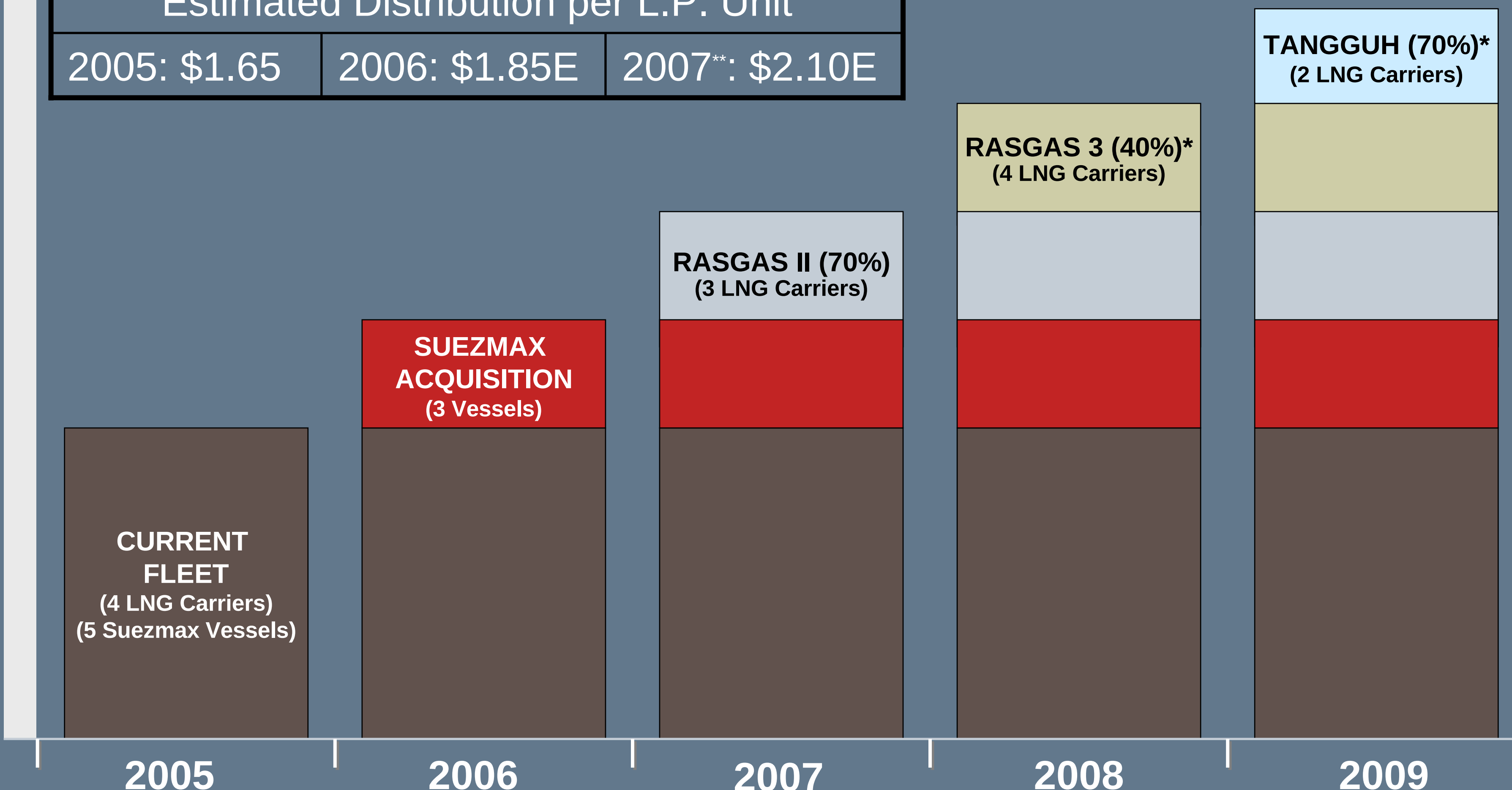
- ***Stable cash flows*** **— fixed-rate, long-term contracts**

- ***Strong sponsorship*** **— ability to leverage Teekay Shipping's premier global franchise**

- ***Tax advantages*** **– no State K-1's, and other benefits for Offshore Investors**

Multi-year, Built-in Growth

Estimated Distribution per L.P. Unit		
2005: $1.65	2006: $1.85E	2007**: $2.10E



This portfolio of projects puts us in a position to grow in 2006, 2007, 2008 and 2009

* Teekay Shipping Corporation is obligated to offer Teekay LNG Partners the opportunity to purchase these vessels.
** Estimated annualized run-rate commencing in Q3-2007

Teekay LNG Partners 2006 and 2007 Notable Events

	Event	Result
2006	▶ Full year operation of 3 Suezmaxes acquired in November 2005	▶ Estimated annual cash distribution expected to increase by $0.20/unit, or 12%, to $1.85/unit
2007	▶ Three RasGas II LNG carriers to be acquired – one each in Q4'06, Q1'07 and Q2'07: ▶ Lease financing completed => required equity investment reduces by ~$40m, from ~$93m to ~$53m ▶ Additional equity issuance not necessary	▶ Estimated annual cash distribution expected to increase in Q3'07 by a further $0.25/unit, or 14%, to $2.10/unit

TGP distributions expected to grow by ~27% during next 18 months

Teekay LNG Partners 2006 and 2007 Guidance

in '000s of USD (except per unit amounts)	2005 (3) Annualized	2006 Fiscal	2007 1st Half	2007 2nd Half	2007 Total
Cash flow from vessel operations (CFVO)(1)					
LNG fleet		77,250	59,000	67,500	126,500
Suezmax fleet		50,250	24,000	24,000	48,000
Total CFVO		**127,500**	**83,000**	**91,500**	**174,500**
less: Cash interest expense		(35,250)	(28,750)	(32,100)	(60,850)
less: Maint. capex reserve		(21,300)	(13,600)	(14,500)	(28,100)
less: Tax expense		(1,500)	(1,000)	(1,000)	(2,000)
Distributable cash flow (2)	**56,870**	69,450	39,650	43,900	83,550
Minority interest		-	(2,000)	(2,950)	(4,950)
Available cash flow for distribution		**69,450**	**37,650**	**40,950**	**78,600**
General partner interest		(1,350)	(700)	(1,500)	(2,200)
Cash flow available for L.P. Unitholders		**68,100**	**36,950**	**39,450**	**76,400**
Estimated distribution per L.P. unit	**$ 1.65**	**$ 1.85**	**$ 0.925**	**$ 1.05**	**$ 1.975**
Estimated annualized distribution per unit	$ 1.65	$ 1.85	$ 1.85	$ 2.10	
Estimated accretion		**12%**		**14%**	
Coverage ratio	1.05x	1.05x	1.14x	1.07x	1.11x

	2005 (3) Annualized	2006 Fiscal	2007 1st Half	2007 2nd Half	2007 Total
Fleet size					
Avg. # of LNG Carriers	4	5	6	7	7
Avg. # of Suezmax Tankers	5	8	8	8	8

(1) Please refer to the Appendix in this presentation for a description of Cash flow from vessel operations and a reconciliation to its most directly comparable GAAP financial measure
(2) Please refer to the Appendix in this presentation for a description of Distributable cash flow
(3) Annualized results for the post-IPO period from May 10 – Dec. 31, 2005

LNG Newbuildings set to Deliver in Late ’06 & Early ‘07

- RasGas II
  - TGP will own 70%; remaining 30% owned by QGTC partner
  - 3 x 151,000 cbm LNG carriers
  - Delivery starting Q4 2006
  - 20-year fixed contract, with 3 x 5-year renewal options
  - UK lease arrangement completed => equity investment reduced by ~$40m to ~$53m

LNG Projects to be Offered to Teekay LNG Partners

	RasGas 3 (Qatar)	Tangguh (Indonesia)
Award Date:	August 2005	July 2005
Ownership:	40%	70%
Vessels:	4 LNG carriers (217,000 cbm)	2 LNG carriers (155,000 cbm)
Delivery:	Q2 2008	Q4 2008 / Q1 2009
Contracts:	25-year fixed rate	20-year fixed rate
Charterparty:	Ras Laffan Liquefied Natural Gas Co. Ltd.	Tangguh Production Sharing Contractors
JV Partner:	Qatar Gas Transport Co. Ltd. (Nakilat) (60%)	BLT LNG Tangguh Corporation (30%)
Cost:*	$275mm / vessel	$225mm / vessel

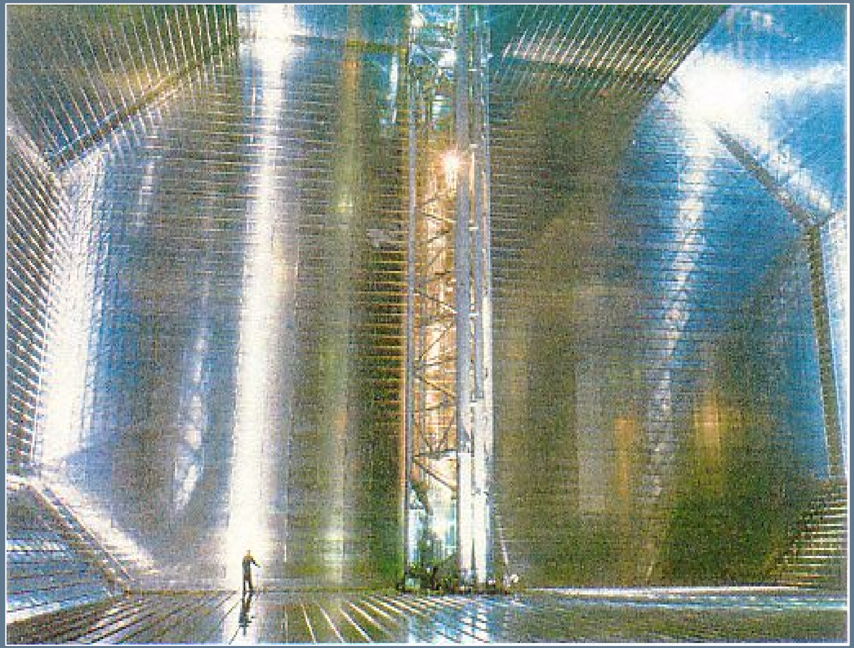
* Estimated average delivered cost

A Unique Investment Opportunity

- *Multi-year, built-in growth* — our portfolio of available projects puts us in a position to grow in each of the next four years
- *Attractive industry fundamentals* — LNG is the fastest growing energy sector
- *Stable cash flows* — fixed-rate, long-term contracts
- *Strong sponsorship* — ability to leverage Teekay Shipping's premier global franchise
- *Tax advantages* – no State K-1s, and other benefits for Offshore Investors

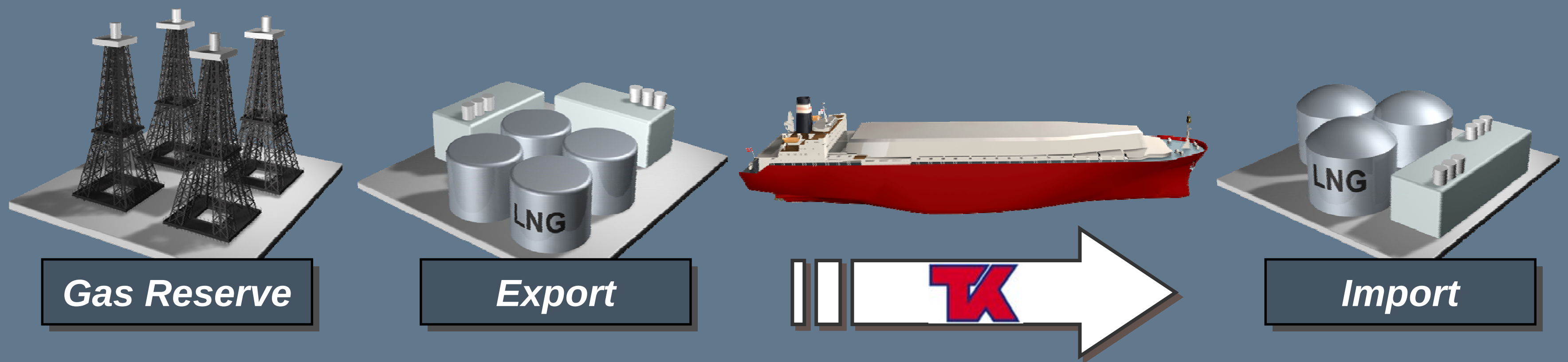
LNG Carrier Characteristics

- Constructed to carry LNG, which is natural gas super-cooled to a liquid 1/600th of its gaseous state
- Designed to handle low temperatures (-260ºF)
- Double hull construction complying with latest regulations



LNG Carriers are Floating Pipelines

A cost-effective means to transport natural gas overseas, where pipelines are not economical or feasible



Production	Gas Liquefaction Facilities	LNG Shipping	LNG Regasification Terminals
15-20% of landed cost	**30-45%** of landed cost	**10-30%** of landed cost	**15-25%** of landed cost

Cost of Single Supply Chain = >$5 billion

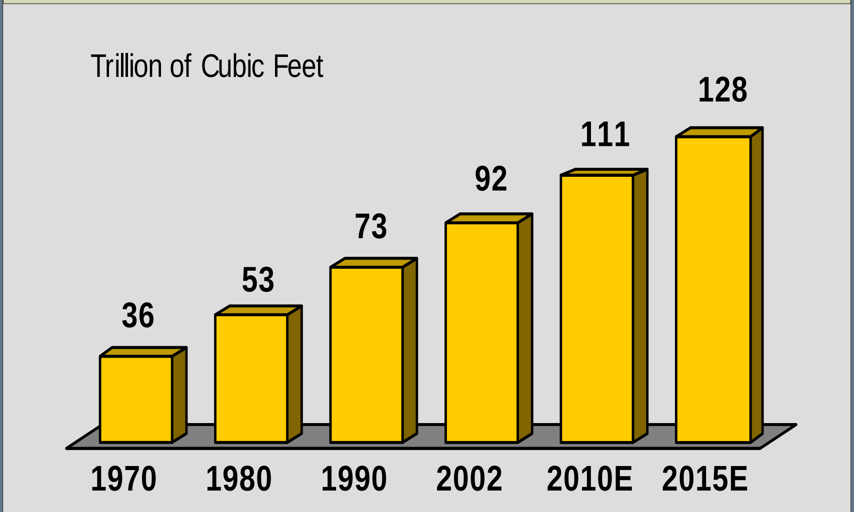
$3.00-$4.00 / mmBtu landed cost

Source: Management Estimates.

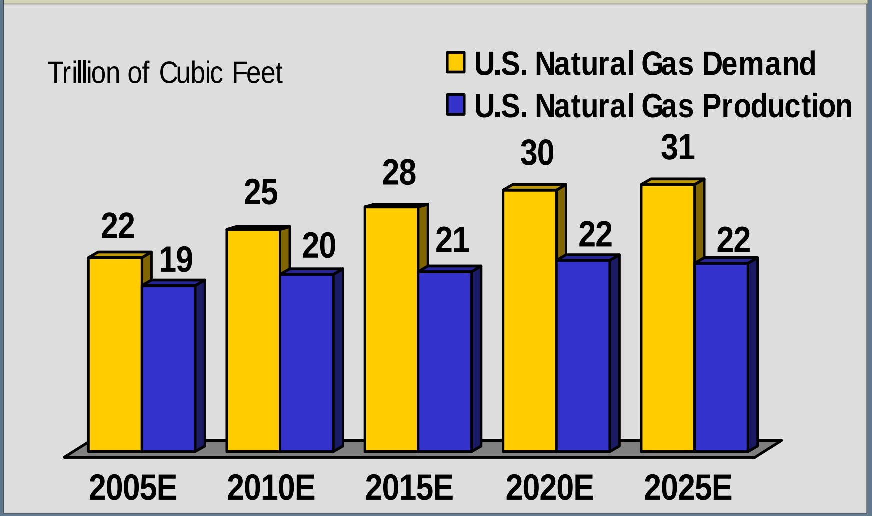
LNG Shipments: 7% Expected Annual Growth

- Global demand for natural gas is expected to continue to grow significantly
- Growing shortfall of natural gas in key consuming countries
- LNG shipments are the obvious solution to address this shortfall

Growing World Natural Gas Demand

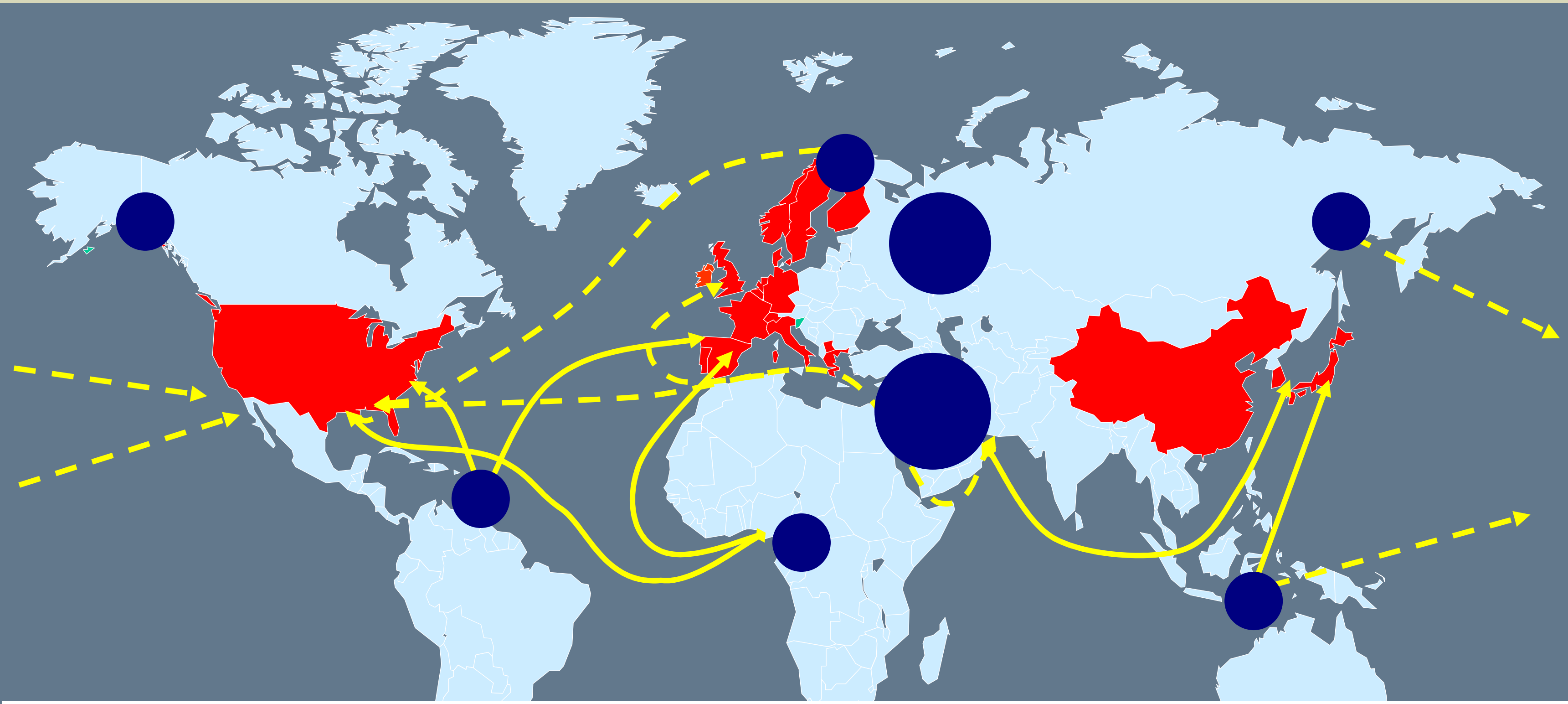


U.S. Natural Gas Production / Demand Balance



Source: US Department of Energy, April 2005 and IEA.

LNG is an Established Global Trade

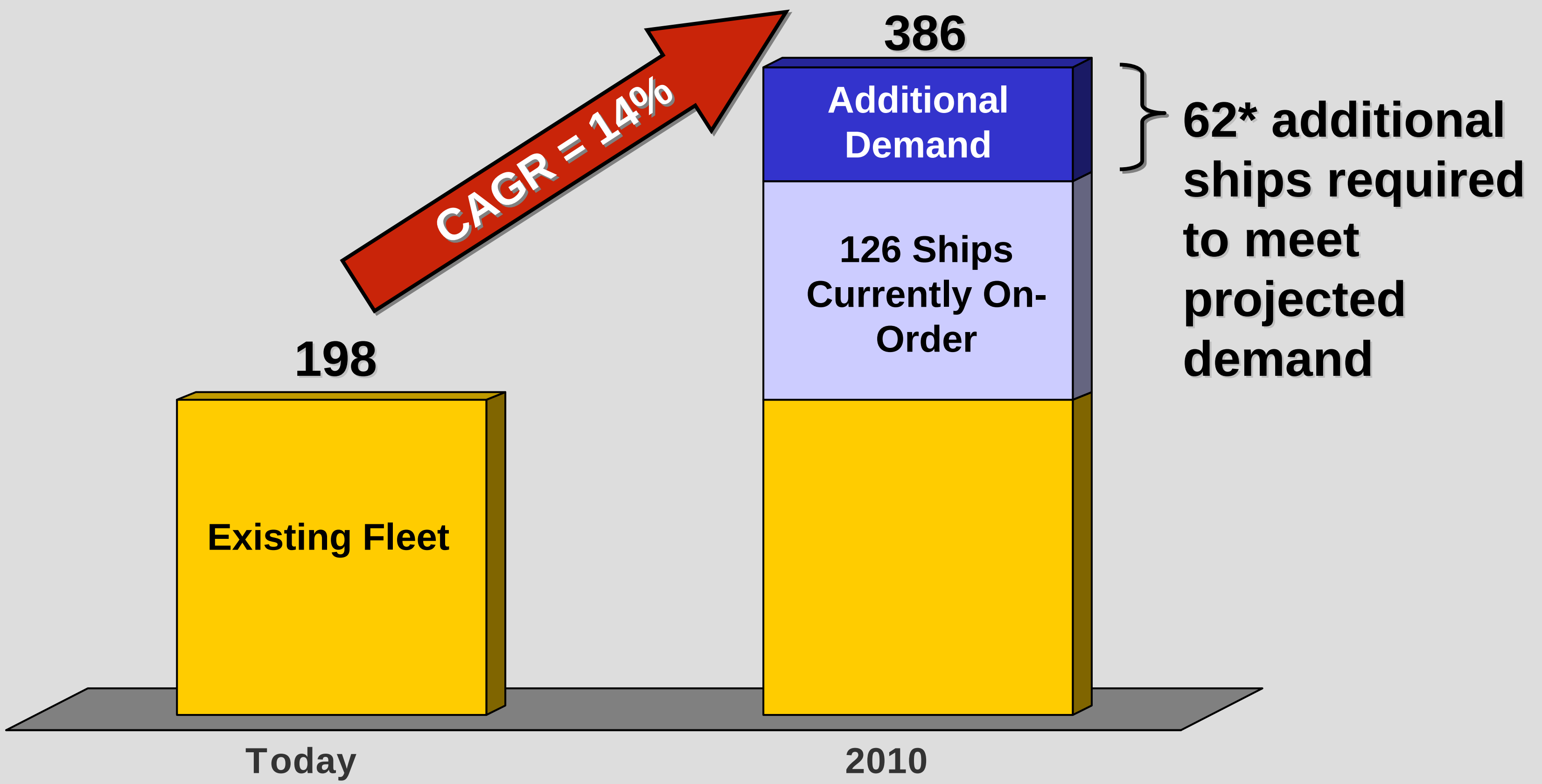


- Established trade since 1970s
- Track record of safe and reliable transportation
- Historically concentrated in Asia, but fast growing in U.S. and Europe
- Average voyage distance lengthening

Increased Demand for LNG Carriers

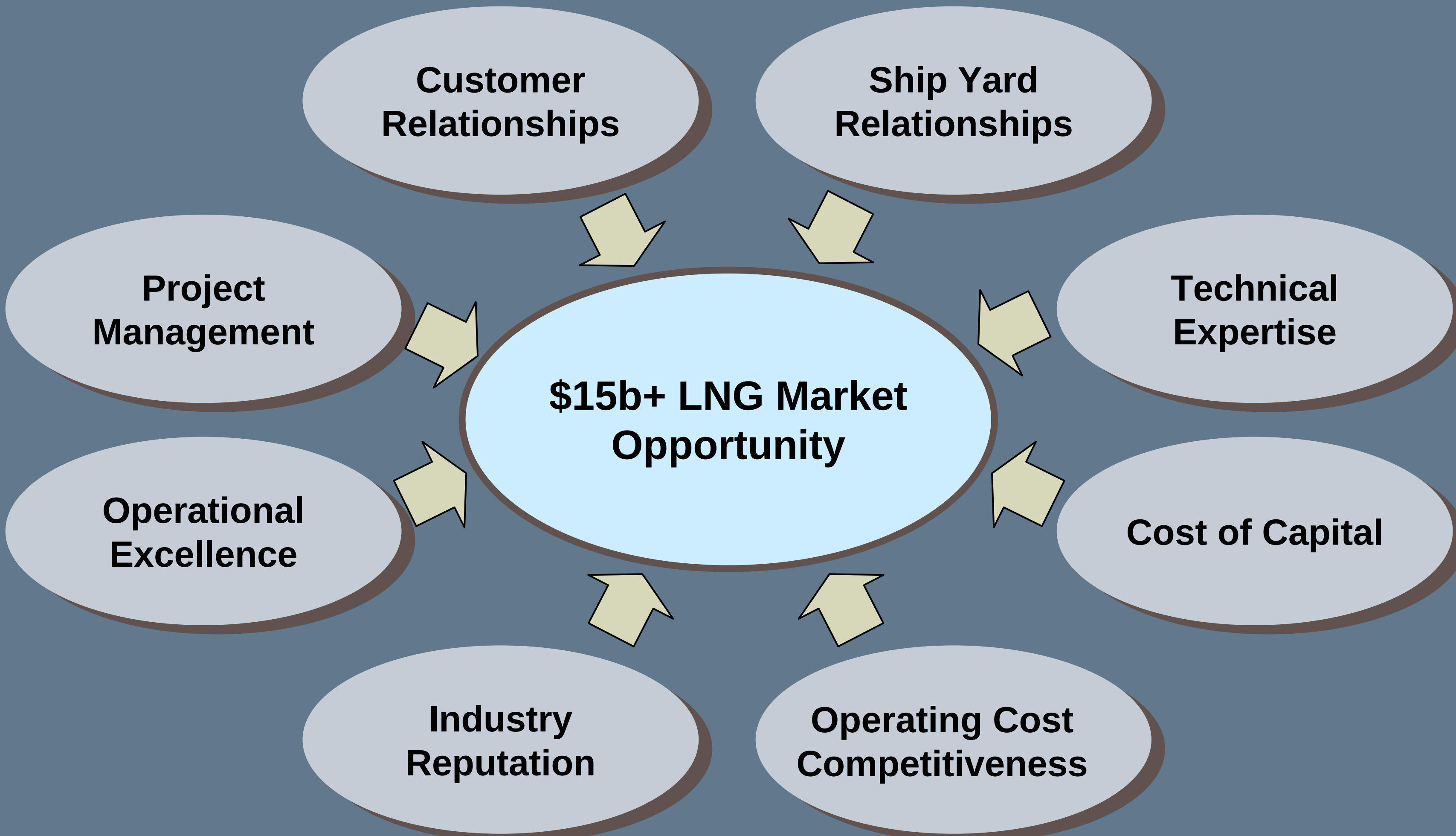
- $15+ billion Market Opportunity

Projected Demand for LNG Carriers by 2010



* Excludes speculative projects, Company Estimates

Securing Our Share of the Market Opportunity



Teekay LNG has a winning formula

A Unique Investment Opportunity

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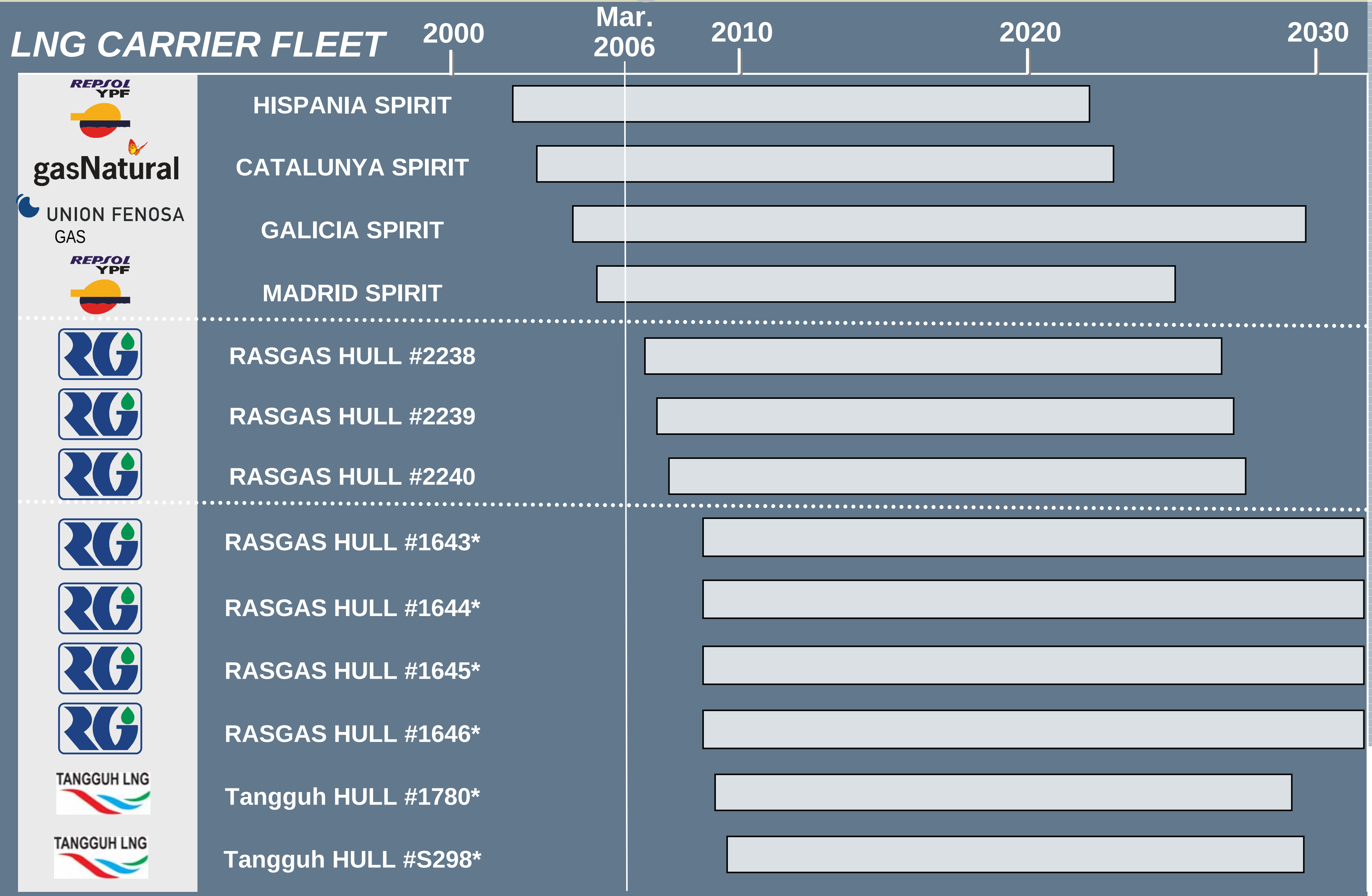
Stable Long-Term Cash Flows

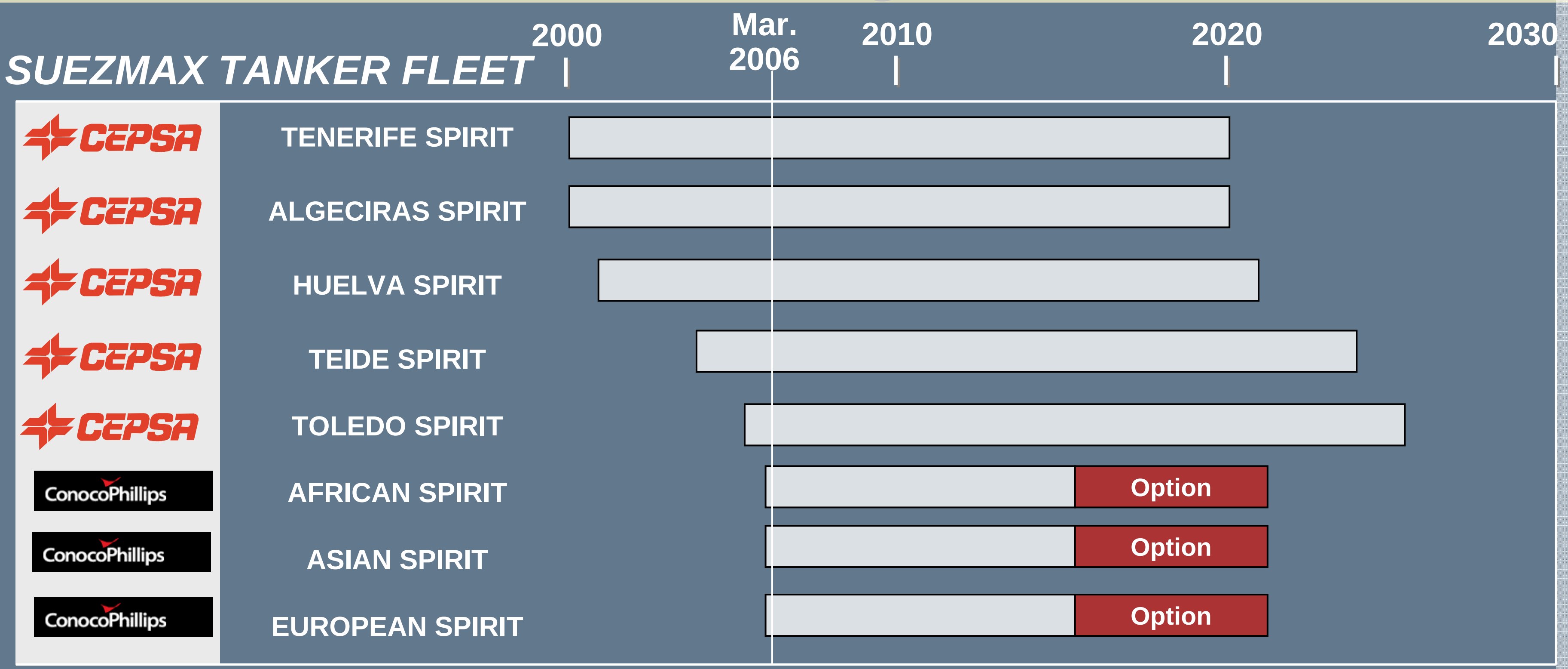
- Attractive fixed-rate contracts "locking in" cash flows:
  - 20 - 25 years initial length for LNG carriers
  - High credit quality customers
  - Cost escalation provisions
- Long remaining contract life for all vessels:
  - LNGs: 20 years
  - Tankers: 14 years
- Liabilities are matched to contracts:
  - Repayment profile of principal matches revenue stream
  - Interest rates hedged for duration of contract

LNG Fleet Under Long-Term Contracts



* Teekay Shipping Corporation is obligated to offer Teekay LNG the opportunity to purchase these vessels.

Suezmax Fleet Under Long-Term Contracts



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Sponsorship Creates Competitive Advantage

Global Reach and Scale

- Moves 10% of the world's seaborne oil
- Operates 145 crude oil and product tankers
- 15 offices worldwide with 5,100+ employees
- Financial flexibility with one of the strongest balance sheets in the industry

Strong Shipping Reputation

- Extensive management industry experience: 20+ years on average
- Industry reputation for safe, cost effective operations

Synergistic Customer Relationships

- Top 10 customers include Exxon, Shell, BP and Statoil
- LNG is a major growth area for oil companies

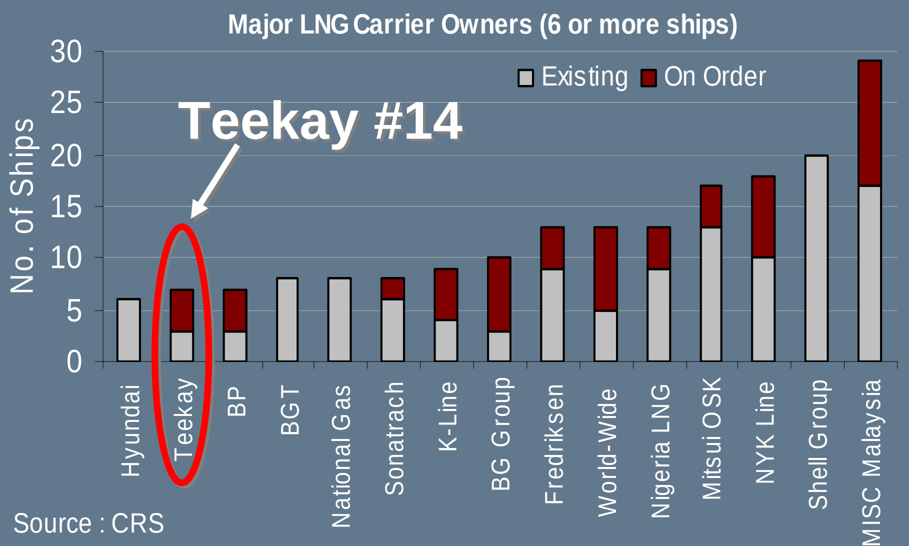
Track Record of Profitable Growth

- Fleet and assets have tripled in size (20% CAGR since 1999)
- Market capitalization of >$3.0 billion (5x increase since 1999)

Teekay's LNG Carrier Business

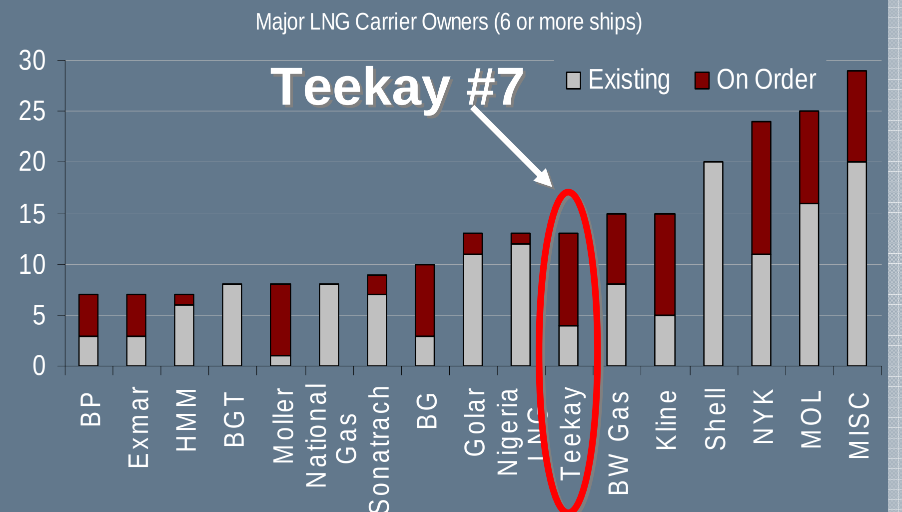
Top LNG Carrier Owners

October 2004



Source : CRS

March 2006



Source : CRS

Teekay is now a top 7 owner of LNG carriers

* Includes four existing LNG carriers owned by TGP, the three RasGas II newbuilding carriers TGP has agreed to acquire from Teekay Shipping Corporation and six additional newbuilding carriers that Teekay Shipping Corporation is having constructed and will offer to TGP.

Teekay LNG Partners – Ownership Structure

Teekay Shipping Corporation
Enterprise Value = $5 billion

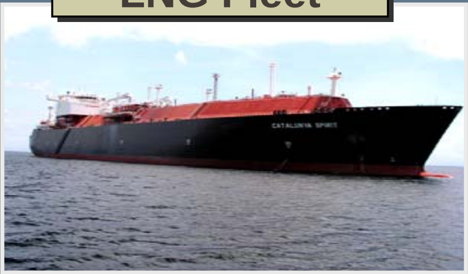
100% → **Teekay GP L.L.C.** *(General Partner)*

Public Unitholders

Teekay LNG Partners L.P.

- Teekay GP L.L.C.: 2%
- Teekay Shipping Corporation: 65.8%
- Public Unitholders: 32.2%

Current LNG Fleet

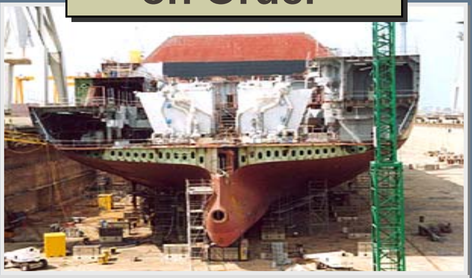


4 Vessels

Current Oil Tanker Fleet

8 Vessels

LNG Carriers on Order



3 Vessels (RasGas II)

→ Purchase 6 more LNG vessels*

* Teekay Shipping Corporation is obligated to offer Teekay LNG the opportunity to purchase these vessels.

Our Business Strategy

Objective: To increase distributable cash flow per unit

- Expand our LNG fleet on a build-to-suit basis for energy majors
- Pursue industry consolidation through accretive acquisitions
- Leverage customer and supplier relationships already existing within the Teekay organization
- Provide superior vessel operations

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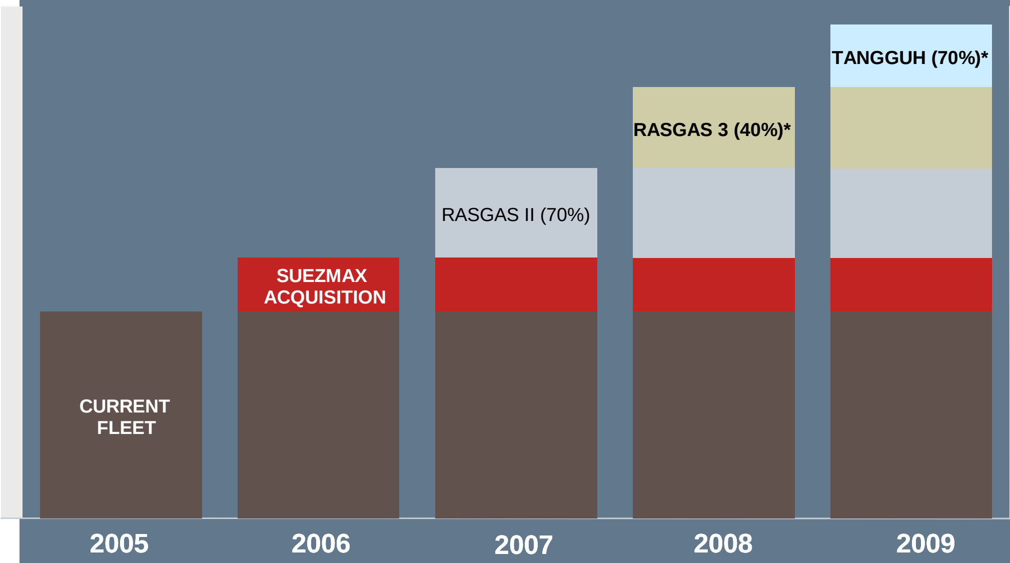
Teekay LNG's Tax Advantages for Offshore Investors

	Typical MLP	Teekay LNG Partners
U.S. Federal Taxation	Subject to income tax at rates up to 35% as carrying on US Trade or Business	No income tax as not carrying on US Trade or Business
	Subject to Branch tax at rates up to 30%	Residents of many foreign countries considered exempt from 4% tax on US Source Transportation Income that could arise on some US voyages
State Tax	Subject to State Tax and must file individual State K-1s	Not subject to State Tax and therefore no State K-1s
Tax Withholding	Distributions subject to US tax withholding at top tax rate	No withholding required

* Please consult your tax advisor before basing investing decisions on the above information

TEEKAY LNG PARTNERS

An Investment With Multi-Year, Built-In Growth



* Teekay Shipping Corporation is obligated to offer Teekay LNG the opportunity to purchase these vessels.

Appendix

- Management Structure
- Fourth Quarter of 2005 Financial Information

Management Structure

Teekay Shipping Corp. Board of Directors
- Sean Day, Chairman

G.P. Board of Directors
- Conflict Committee
- Audit committee

Consists of:
- Sean Day
- Bjorn Moller
- Peter Evensen
- 4 Independent Directors

Teekay Shipping Corporation
- Bjorn Moller, President & CEO

Teekay G.P. LLC
- Peter Evensen, CEO, CFO & Director
- Bruce Bell, Secretary

Teekay LNG Partners L.P. *(Partnership)*

Teekay LNG Projects Ltd.
- David Glendinning, President
- Kenneth Hvid, Senior Vice President
- Roy Spires, Vice President, Finance

Teekay Shipping Spain S.L.
- Andres Luna, Managing Director
- Pedro Solana, Director of Finance & Accounting

Fourth Quarter of 2005 Highlights

- Generated distributable cash flow of $15.7 million (1)
- Declared a cash distribution of $0.4125 for the fourth quarter of 2005 ($1.65 annualized)
  - Record date: February 1
  - Payment date: February 14
- Purchased 3 Suezmax oil tankers from Teekay Shipping with long-term charters for $180 million
- Completed follow-on public offering of 4.6 million units
- Released financial guidance for 2006 and 2007 – distributions estimated to grow ~27% in next 18 months

(1) Please refer to the appendix for a description of Distributable cash flow and a reconciliation to its most directly comparable GAAP financial measure

Balance Sheet

In thousands of U.S. dollars	As at Dec 31, 2005	As at Sept 30, 2005 (unaudited)
ASSETS		
Cash and cash equivalents	34,469	59,934
Other current assets	6,949	9,334
Vessels and equipment	1,185,511	1,041,154
Advances on newbuilding contracts	316,875	175,920
Other assets	228,688	221,784
Total Assets	1,772,492	1,508,126
LIABILITIES AND PARTNERS' EQUITY		
Accounts payable and accrued liabilities	19,837	22,344
Advance from affiliate	2,222	1,208
Long-term debt*, net of restricted cash	628,018	608,539
Long-term debt related to newbuilding vessels to be acquired	319,573	-
Minority interest	-	175,920
Other long-term liabilities	33,703	14,701
Partners' equity	769,139	685,414
Total Liabilities and Partners' Equity	1,772,492	1,508,126

Net Debt to Capitalization = 43.6%**

***including current portion of long-term debt**

****excluding debt related to newbuilding vessels to be acquired**

Q4 vs. Q3 Results

Teekay LNG Partners L.P.
Summary Consolidated Income Statement (Unaudited)
In thousands of U.S. dollars

	Three Months Ended			
	December 31, 2005	September 30, 2005	Variance	
Net Voyage Revenues	40,007	34,625	5,382	
Operating Expenses				
Vessel operating expenses	7,531	6,571	960	
Depreciation and amortization	11,961	10,607	1,354	
General and administrative expenses	3,021	2,733	288	
	22,513	19,911	2,602	
Income from Vessel Operations	17,494	14,714	2,780	A
Other Items				
Interest expense	(15,048)	(14,382)	(666)	
Interest income	5,443	5,638	(195)	
Income tax recovery (expense)	(349)	1,587	(1,936)	
Foreign exchange gain	5,184	1,347	3,837	
	(4,770)	(5,810)	1,040	B
Net income	12,724	8,904	3,820	=A+B

Cash Flow from Vessel Operations Reconciliation

Reconciliation of CFVO used in 2006 and 2007 Guidance

(unaudited)		2006	2007		
		Fiscal	1st Half	2nd Half	Total
Income from vessel operations	LNG	51,328	45,913	47,613	93,526
	Suezmax	24,621	11,687	11,687	23,374
Depreciation and Amortization	LNG	25,922	13,087	19,887	32,974
	Suezmax	25,629	12,313	12,313	24,626
Cash flow from vessel operations	LNG	77,250	59,000	67,500	126,500
	Suezmax	50,250	24,000	24,000	48,000

Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense and vessel write-down/gain (loss) on sale of vessels. Cash flow from vessel operations is included because certain investors use this data to measure a partnership's financial performance. Cash flow from vessel operations is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to net income or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States.

Distributable Cash Flow and Cash Distribution Reconciliation

In thousands of U.S. dollars		Three months ended December 31, 2005 (unaudited)	
Net income	$	12,724	
Add:			
Depreciation and amortization		11,961	
Non-cash interest expense		1,339	
Income tax expense		349	
Less:			
Maintenance capex. reserve		4,630	
Foreign exchange gain		5,184	
Income tax payments		880	
Distributable Cash Flow (1)	$	15,679	A

Minimum Quarterly Distribution (34,972,644 units x $0.4125 / share)	$	14,426	
General Partner 2% Distribution		295	
Total Distribution	$	14,721	B
Coverage Ratio		1.07x	=A/B

Distributable cash flow represents net income adjusted for depreciation and amortization expense, non-cash interest expense, estimated maintenance capital expenditures, gains and losses on vessel sales, income taxes and foreign exchange related items. Maintenance capital expenditures represent those capital expenditures required to maintain over the long-term the operating capacity of or the revenue generated by the Partnership's capital assets. Distributable cash flow is a quantitative standard used in the publicly-traded partnership investment community to assist in evaluating a partnership's ability to make quarterly cash distributions. Distributable cash flow is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to net income or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States. Please refer to the 4th Quarter of 2005 Earnings Release for a reconciliation to its most directly comparable GAAP financial measure.

Net Debt to Capitalization Reconciliation

In thousands of U.S. dollars	As at Dec 31, 2005 (unaudited)	
Cash and cash equivalents	34,469	
Restricted cash - current	139,525	
Restricted cash - long-term	158,798	
Total cash and restricted cash	332,792	A
Current portion of long-term debt	145,749	
Long-term debt	780,592	
Total long-term debt	926,341	B
Net debt	593,549	C=B-A
Partners' equity	769,139	
Net debt	593,549	C
Total capital	1,362,688	
Net debt	593,549	C
Total capital	1,362,688	D
Net debt to capital	**43.6%**	**=C/D**