TEEKAY LNG PARTNERS

Second Quarter 2007 Earnings Presentation

August 3, 2007



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Forward Looking Statements

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: the Partnership's future growth prospects; Teekay being awarded LNG vessels and associated longterm contracts to service the Angola LNG Project and offering its interest in these vessels to the Partnership; the timing of the commencement of the RasGas 3 and Tangguh LNG projects; the timing of LNG and LPG newbuilding deliveries; and the Partnership's exposure to foreign currency fluctuations, particularly in Euros. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: the unit price of equity offerings to finance acquisitions, changes in production of LNG or LPG, either generally or in particular regions; less than anticipated revenues or higher than anticipated costs or capital requirements; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; the potential that the conditions for the Angola LNG Project are not met; the potential for early termination of long-term contracts and inability of the Partnership to renew or replace long-term contracts; LNG and LPG project delays, shipyard production delays; the Partnership's ability to raise financing to purchase additional vessels or to pursue LNG or LPG projects; changes to the amount or proportion of revenues, expenses, or debt service costs denominated in foreign currencies; and other factors discussed in Teekay LNG's filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2006. The Partnership expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

Highlights

- Generated distributable cash flow of \$22.2⁽¹⁾ million, compared to \$17.9 million in 1Q07.
- Increased cash distribution by 15% to \$0.53 for the second quarter of 2007 (\$2.12 annualized)
- Record date: Aug 9th
 Payment date: Aug 14th
 Teekay Corporation signed letter of intent to charter four newbuilding LNG carriers for 20 years to the Angola LNG Project



(1) Please refer to the 2nd Quarter of 2007 Earnings Release for a description of Distributable Cash Flow and its most directly comparable GAAP measure

Distributable Cash Flow and Cash Distribution

Teekay LNG Partners L.P. Distributable Cash Flow & Coverage Ratio (Unaudited) In thousands of dollars

		nonths ended
	<u>Jun</u>	<u>. 30, 2007</u>
In thousands of U.S. dollars	<u>(ur</u>	naudited)
Net income	\$	2,461
Add:		
Foreign exchange loss		5,682
Depreciation and amortization		16,555
Non-cash interest expense		6,119
Income tax expense		209
Less:		
Estimated maintenance capital expenditures		6,647
Minority interest recovery		449
Minority owners' share of DCF before		1,779
estimated maintenance capital expenditures	6	
Distributable Cash Flow (1)	\$	22,151 A
Quarterly Distribution	\$	19,756
(37,275,119 units x \$0.53 / share)		
General Partner Distribution		796
Total Distribution	\$	20,552 B

⁽¹⁾ Please refer to the 2nd Quarter of 2007 Earnings Release for a description of Distributable Cash Flow and a reconciliation to its most directly comparable GAAP financial measure.

1.08x =A/B

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Coverage Ratio

1.1

Segment Results

Teekay LNG Partners L.P. Operating Results (Unaudited) In thousands of dollars

	<u>Three Months Ended</u> <u>30-Jun-07</u> (unaudited)			<u>Three Months Ended</u> <u>31-Mar-07</u> (unaudited)		
(in thousands of U.S. dollars)	Liquefied Gas Segment	Suezmax Segment	Total	Liquefied Gas Segment	Suezmax Segment	Total
Net voyage revenues	44,084	20,924	65,008	37,471	20,592	58,063
Vessel operating expenses Depreciation & amortization	8,094 11,551	5,836 5,004	13,930 16,555	,	5,654 5,005	13,821 15,819
Cash flow from vessel operations*	34,119	13,200	47,319	27,516	13,208	40,724

*Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Partnership's Web site at www.teekayIng.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Q2 '07 vs. Q1 '07

Teekay LNG Partners L.P.

Summary Consolidated Income Statement (Unaudited)

In thousands of dollars

	Three Mont	hs Ended	
	June 30,	March 31,	
	2007	2007	Variance
	05.000	50.000	0.045
Net Voyage Revenues (1)	65,008	58,063	6,945
Operating Expenses			
Vessel operating expenses	13,930	13,821	109
Depreciation and amortization	16,555	15,819	736
General and administrative expenses	3,759	3,518	241
	34,244	33,158	1,086
Income from Vessel Operations	30,764	24,905	5,859
Other Items			
Interest expense	(35,819)	(30,347)	(5,472)
Interest income	13,020	`11,097 [´]	1,923
Income tax recovery (expense)	(209)	(453)	244
Foreign exchange gain/(loss)	(5,682)	(4,800)	(882)
Other - net	387	1,000	(613)
	(28,303)	(23,503)	(4,800)
Net income	2,461	1,402	1,059

(1) Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to voyage revenues or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States. Please refer to the Partnership's web site at www.teekaylng.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure

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Balance Sheet

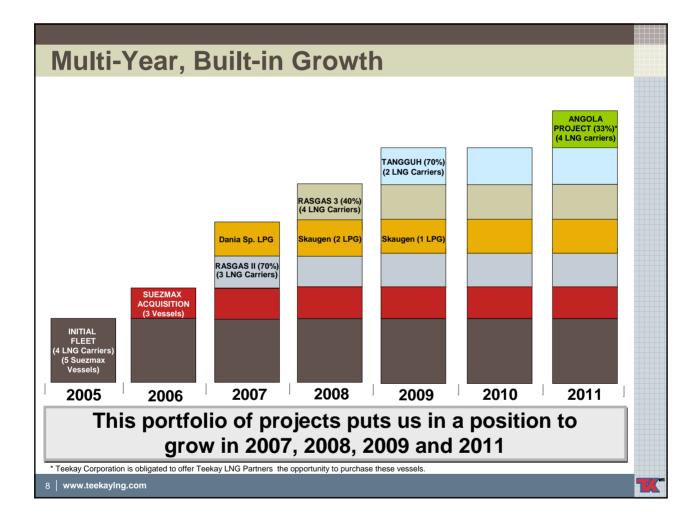
RasGas 67 - 17 - 61 - 52 294,48 97 294,48	87 168	27 - - - - - - - - - - - - - - - - - - -	29,894 12,017 1,620,361 772,874 2,435,146	2007 Consolidated 35,4 11,5 1,633,1 567,4 2,247,5
67 - 17 - 61 - 52 294,48	87 168	27 - - ,635	29,894 12,017 1,620,361 772,874	35,4 11,5 1,633,1 567,4
67 - 17 - 61 - 52 294,48		,635	12,017 1,620,361 772,874	11,5 1,633,1 567,4
17 - 61 - 52 294,48		,635	12,017 1,620,361 772,874	11,5 1,633,1 567,4
17 - 61 - 52 294,48		,635	12,017 1,620,361 772,874	11,5 1,633,1 567,4
61 - 52 294,48		,635	1,620,361 772,874	1,633,1 567,4
52 294,48		,635	772,874	567,4
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-	0,274 - - 80,1 1,852 5,1	0,274 - - 80,133 82 1,852 5,141 6	0,274 - 615 - 80,133 82,132 1,852 5,141 6,818	0,274 - 615 90,889 - 80,133 82,132 162,265 1,852 5,141 6,818 803,811

*including current portion of long-term debt

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