TEEKAY LNG PARTNERS

Fourth Quarter 2007 Earnings Presentation

February 29, 2008



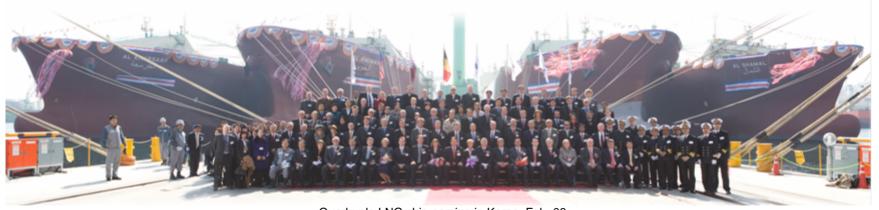


Forward Looking Statements

This presentation contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: the Partnership's future growth prospects; Teekay's offer of the Kenai LNG vessels to the Partnership; Teekay offering its interest in the Angola LNG Project vessels to the Partnership; the timing of the commencement of the RasGas 3 and Tangguh LNG projects; the timing of LNG and LPG newbuilding deliveries; and the Partnership's exposure to foreign currency fluctuations, particularly in Euros. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: the unit price of equity offerings to finance acquisitions, changes in production of LNG or LPG, either generally or in particular regions; required approvals by the conflicts committee of the board of directors of the Partnership's general partner to acquire any LNG projects offered to the Partnership by Teekay; less than anticipated revenues or higher than anticipated costs or capital requirements; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; the potential for early termination of long-term contracts and inability of the Partnership to renew or replace long-term contracts; LNG and LPG project delays, shipyard production delays; the Partnership's ability to raise financing to purchase additional vessels or to pursue LNG or LPG projects; changes to the amount or proportion of revenues, expenses, or debt service costs denominated in foreign currencies; and other factors discussed in Teekay LNG's filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2006. The Partnership expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

Fourth Quarter Highlights

- Generated distributable cash flow of \$22.4⁽¹⁾ million, compared to \$20.4 million in 3Q07
- Declared cash distribution of \$0.53 per unit for the third quarter of 2007 (\$2.12 annualized)
 - Record date: February 9th Payment date: February 14th
- Received offer from Teekay to acquire two specialized LNG carriers
- 6 newbuildings scheduled to deliver in 2008
 - 4 Ras Gas 3 LNG vessels (2q08) 1 Tangguh LNG vessels (4q08) 1 Skaugen LPG vessel (4q08)



Quadruple LNG ship naming in Korea, Feb. 08.

(1) Please refer to the 4th Quarter of 2007 Earnings Release for a description of Distributable Cash Flow and its most directly comparable GAAP measure



Distributable Cash Flow and Cash Distribution

Teekay LNG Partners L.P. Distributable Cash Flow & Coverage Ratio (Unaudited) In thousands of U.S. dollars

Net loss		Three months ended Dec 31, 2007 (unaudited)		
		(522)		
Add:				
Foreign exchange loss		9,204		
Depreciation and amortization		16,626		
Non-cash interest expense		5,740		
Less:				
Estimated maintenance capital expenditures		6,647		
Income tax recovery		133		
Minority interest recovery		84		
Minority owners' share of DCF before				
estimated maintenance capital expenditures	1	1,801		
Distributable Cash Flow (1)	\$	22,383 A		

Quarterly L.P. Distribution (37,275,119 L.P. units x \$0.53 / share)	\$ 19,756
General Partner Distribution Total Distribution	\$ 796 20,552 B
Coverage Ratio	1.09x =A/B

⁽¹⁾ Please refer to the 3rd Quarter of 2007 Earnings Release for a description of Distributable Cash Flow and a reconciliation to its most directly comparable GAAP financial measure.



Segment Operating Results

Teekay LNG Partners L.P. Operating Results (Unaudited) In thousands of U.S. dollars

	Three Months Ended December 31, 2007 (unaudited)		Three Months Ended September 30, 2007 (unaudited)			
(in thousands of U.S. dollars)	Liquefied Gas Segment	Suezmax Segment	Total	Liquefied Gas Segment	Suezmax Segment	Total
Net voyage revenues (1)	45,957	20,179	66,136	43,166	20,233	63,399
Vessel operating expenses Depreciation & amortization	8,055 11,615	6,719 5,011	14,774 16,626	·	5,958 5,011	13,935 16,501
Cash flow from vessel operations (2)	35,875	11,205	47,080	33,526	12,407	45,933

⁽¹⁾ Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to voyage revenues or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States. Please refer to the Partnership's web site at www.teekaylng.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure



⁽²⁾ Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Partnership's Web site at www.teekaylng.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Q4 '07 vs. Q3 '07

Teekay LNG Partners L.P. Summary Consolidated Income Statement (Unaudited) In thousands of U.S. dollars

	Three Mont		
	Dec 31,	Sept 30,	
	2007	2007	Variance
Net Voyage Revenues (1)	66,136	63,399	2,737
Operating Expenses			
Vessel operating expenses	14,774	13,935	839
Depreciation and amortization	16,626	16,501	125
General and administrative expenses	4,282	3,531	751
·	35,682	33,967	1,715
Income from Vessel Operations	30,454	29,432	1,022
Other Items			
Interest expense	(34,871)	(32,651)	(2,220)
Interest income	12,951	12,219	732
Income tax recovery (expense)	133	91	42
Foreign exchange loss	(9,204)	(21,555)	12,351
Other - net	15	(315)	330
	(30,976)	(42,211)	11,235
Net (loss) income	(522)	(12,779)	12,257

⁽¹⁾ Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to voyage revenues or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States. Please refer to the Partnership's web site at www.teekaylng.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure



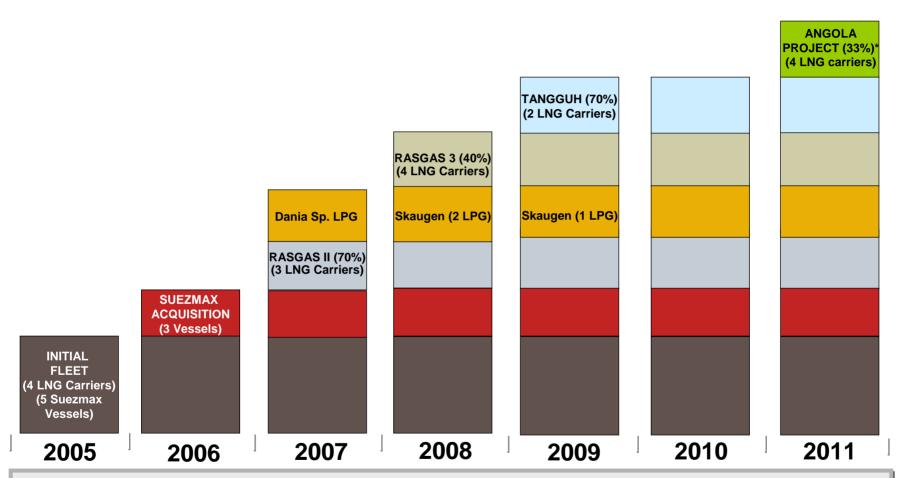
Balance Sheet

Teekay LNG Partners L.P.	<u>As at Dec. 31,</u>				As at Sept. 30,	
In thousands of U.S. dollars (unaudited)	<u>2007</u>				<u>2007</u>	
	TK LNG	RasGas 3	Tangguh	Consolidated	Consolidated	
	(excl RG 3 and Tangguh)					
ASSETS						
Cash and cash equivalents	37,180	315	54,396	91,891	40,893	
Other current assets	17,081	-	-	17,081	22,551	
Vessels and equipment	1,595,731	-	-	1,595,731	1,608,851	
Other assets	268,876	336,858	246,028	851,762	852,589	
Total Assets	1,918,868	337,173	300,424	2,556,465	2,524,884	
LIABILITIES AND PARTNERS' EQUITY Accounts payable and accrued liabilities Unearned revenue Advances from affiliate Other current liabilities Long-term debt*, net of restricted cash Long-term debt related to newbuilding vessels to be delivered * Other long-term liabilities Minority interest	27,612 5,462 16,989 - 1,094,480 - 59,524 (19)	2,843 - 13,265 - 240,396 6,420 80,133	420 - 10,081 615 - 208,292 13,869 77,963	30,875 5,462 40,335 615 1,094,480 448,688 79,813 158,077	38,067 7,559 41,156 - 1,084,432 388,273 62,577 162,211	
Partners' equity	714,820	(5,884)	(10,816)	698,120	740,609	
Total Liabilities and Partners' Equity	1,918,868	337,173	300,424	2,556,465		
Total Liquidity				522,900	486,300	



^{*}including current portion of long-term debt

Multi-Year, Built-in Growth



This portfolio of projects puts us in a position to grow in 2007, 2008, 2009 and 2011



^{*} Teekay Corporation is obligated to offer Teekay LNG Partners the opportunity to purchase these vessels.

TEEKAY LNG PARTNERS





