TEEKAY LNG PARTNERS L.P. **RECONCILIATION OF NON-GAAP FINANCIAL MEASURES** (in thousands of U.S. dollars)

	<u>Three Months Ended March 31, 2011</u> (unaudited)		
	Liquefied Gas Segment	Conventional Tanker Segment	Total
Income from vessel operations	38,707	7,040	45,747
Depreciation and amortization	15,689	7,343	23,032
Tangguh LNG revenue accounted for as direct financing leases	(10,980)	-	(10,980)
Tangguh LNG cash flow from time-charter contracts	12,603	-	12,603
Cash flow from vessel operations ⁽¹⁾	56,019	14,383	70,402

	<u>Three Months Ended March 31, 2010</u> (unaudited)		
	Liquefied Gas Segment	Conventional Tanker Segment ⁽²⁾	Total
Income from vessel operations	37,121	5,969	43,090
Depreciation and amortization	15,149	6,977	22,126
Tangguh LNG revenue accounted for as direct financing leases	(10,814)	-	(10,814)
Tangguh LNG cash flow from time-charter contracts	12,221	-	12,221
Dropdown Predecessor cash flow from vessel operations	53,677	12,946	66,623
Cash flow from vessel operations ⁽¹⁾	-	-	-

Cash flow from vessel operations represents income from vessel operations before (a) depreciation and amortization expense, (b) Dropdown Predecessor's income from (1) vessel operations and (c) adjusting for direct financing leases to a cash basis. However, the Partnership's cash flow from vessel operations does not include the Partnership's equity accounted investee's cash flow from vessel operations. Cash flow from vessel operations is included because certain investors use this data to measure

Partnership's equity accounted investors use in ownown row ressel operations is included because certain investors use inis data to measure a company's financial performance. Cash flow from vessel operations is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to net income or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States. Cash flow from vessel operations for the Conventional Tanker segment reflects only the cash flows generated by the *Alexander Spirit*, *Hamilton Spirit* and *Bermuda Spirit* subsequent to their acquisition by the Partnership on March 17, 2010. Results for the *Alexander Spirit*, *Hamilton Spirit* and *Bermuda Spirit* of the periods prior to their acquisition by the Partnership when they were owned and operated by Teekay Corporation, are referred to as the Dropdown Predecessor. (2)

TEEKAY LNG PARTNERS L.P. **RECONCILIATION OF NON-GAAP FINANCIAL MEASURES** CONTINUED

(in thousands of U.S. dollars)

<u>Three Months Ended March 31, 2011</u>		
Liquefied Gas Segment	Conventional Tanker Segment	Total
68,951	28,305	97,256
30	277	307
68,921	28,026	96,947
	Liquefied Gas Segment 68,951 30	(unaudited)Liquefied Gas SegmentConventional Tanker Segment68,95128,30530277

	Three Months Ended March 31, 2010			
	<u>(unaudited)</u>			
	Liquefied Gas Segment	Conventional Tanker Segment ⁽²⁾	Total	
Voyage revenues Voyage (recoveries) expenses	66,563	25,591	92,154	
	(50)	773	723	
Net voyage revenues ⁽¹⁾	66,613	24,818	91,431	

Net voyage revenues represents voyage revenues less voyage (recoveries) expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is included because certain investors use this data to measure the financial performance of shipping companies. Net voyage revenues is not required by accounting principles generally accepted in the United States and should not be considered as an alternative to voyage revenues or any other indicator of the Partnership's performance required by accounting principles generally accepted in the United States.
Net voyage revenues for the *Alexander Spirit, Hamilton Spirit* and *Bermuda Spirit* for the periods prior to their acquisition by the Partnership when they were owned and operated by Teekay Corporation, are referred to as the Dropdown Predecessor.