TEEKAY CORPORATION
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EARNINGS RELEASE

TEEKAY CORPORATION
REPORTS FOURTH QUARTER AND ANNUAL RESULTS

Highlights

- Fourth quarter 2008 cash flow from vessel operations of $199.2 million, up from $141.7 million in the same quarter of the prior year
- Fourth quarter 2008 adjusted net income of $53.2 million, or $0.73 per share (excluding specific items which decreased net income by $714.1 million, or $9.85 per share), up from $0.31 per share in the same quarter of the prior year
- 2008 cash flow from vessel operations of $888 million, up from $627 million in the prior year
- 2008 adjusted net income of $285.3 million, or $3.94 per share (excluding specific items which decreased net income by $764.7 million, or $10.55 per share), up from $2.64 per share in 2007
- Liquidity at the end of the fourth quarter of $1.9 billion, up from $1.7 billion at the end of the prior quarter
- Declared regular dividend of $0.31625 per share for the second quarter of 2009

Hamilton, Bermuda, June 4, 2009 - Teekay Corporation (*Teekay* or *the Company*) (NYSE: TK) today reported adjusted net income(1) of $53.2 million, or $0.73 per share, for the quarter ended December 31, 2008, compared to adjusted net income of $23.0 million, or $0.31 per share, for the same period of the prior year. This excludes a number of specific items which had the net effect of decreasing net income by $714.1 million (or $9.85 per share) and $137.8 million (or $1.86 per share), respectively, as detailed in *Appendix A* to this release. Including these items, the Company reported a net loss, on a GAAP basis, of $660.8 million, or $9.12 per share, for the quarter ended December 31, 2008, compared to a net loss, on a GAAP basis, of $114.8 million, or $1.55 per share, for the same period of the prior year. Net revenues(2) for the fourth quarter of 2008 increased to $615.9 million from $501.5 million for the same period of the prior year.

For the year ended December 31, 2008, the Company reported adjusted net income of $285.3 million, or $3.94 per share, compared to $197.5 million, or $2.64 per share, for the prior year, excluding a number of specific items which had the net effect of decreasing net income by $764.7 million (or $10.55 per share) and $134.0 million (or $1.79 per share), respectively, as detailed in *Appendix A* to this release. Including these items, the Company reported a 2008 net loss, on a GAAP basis, of $479.4 million, or $6.61 per share, compared to net income, on a GAAP basis, of $63.5 million, or $0.85 per share, for the same period of the prior year. Net revenues for the year ended December 31, 2008 increased to $2.4 billion from $1.9 billion in the prior year.

"Teekay achieved good operating results in the fourth quarter. Despite the rapid slowdown in the global economy during the quarter, our adjusted net income more than doubled to $0.73 per share compared to $0.31 per share in the same quarter last year," commented Bjorn Moller, Teekay Corporation's President and Chief Executive Officer. "Although we are experiencing a weaker spot tanker market in 2009, Teekay is well-positioned given its substantial long-term fixed-rate businesses, $1.9 billion of liquidity, and fully-funded capital expenditure program. In addition, during the fourth quarter and continuing into 2009, we have taken steps to further strengthen the company. We have reduced our spot market exposure through a number of additional fixed-rate out-charters at attractive rates while allowing existing in-charters to roll-off at the end of their contracts. We also sold a number of ships in our spot tanker fleet, generating a gain

(1) Adjusted net income is a non-GAAP financial measure. Please refer to *Appendix A* to this release for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable financial measure under United States generally accepted accounting principals (*GAAP*) and information about specific items affecting net income which are typically excluded by securities analysts in their published estimates of the Company's financial results.

(2) Net revenues represents revenues less voyage expenses. Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable financial measure under United States GAAP.

of $107 million and proceeds of over $380 million during the fourth quarter of 2008 and 2009 to date, which have been used to reduce our debt. Further, we have made significant progress on company-wide cost reduction initiatives, which so far has resulted in overhead expense reductions of approximately 20 percent commencing in the fourth quarter of 2008."

Mr. Moller continued, "As with many other companies that made acquisitions during the last few years, due to the significant decline in the stock market and the increase in market discount rates, Teekay recorded a non-cash goodwill impairment charge for accounting purposes in the fourth quarter of 2008. The goodwill impairment is related to our ownership of Teekay Petrojarl, which owns and operates five floating production, storage and offloading (*FPSO*) units. It is important to note that this non-cash charge does not affect our operations, cash flows, liquidity, or any of our loan covenants and we continue to have a positive outlook on the long-term fundamentals of our FPSO business."

Mr. Moller added, "Teekay currently uses interest rate swaps to economically hedge its fixed-rate cash flows. However, since we are not currently applying hedge accounting to our interest rate swaps, the mark-to-market changes in their fair value are shown as gains or losses on our income statement each quarter. The significant decline in swap rates during the fourth quarter led to an unusually large unrealized loss which lowered our reported GAAP-based net earnings for the quarter. Since the unrealized losses are non-cash, they have no impact on our actual interest costs, liquidity, or any of our loan covenants. With swap rates generally increasing so far in 2009, we expect this will result in unrealized gains on our interest rate swaps during the first half of 2009."

Operating Results

During the fourth quarter of 2008, approximately 71 percent of the Company's cash flow from vessel operations was generated from its fixed-rate segments, compared to 82 percent in the fourth quarter of the prior year. This change is primarily due to increases in spot tanker rates in the fourth quarter of 2008, compared to the same period of the prior year, partially offset by the continued growth of the Company's fixed-rate segments.

The following tables highlight certain financial information for Teekay's four main operating segments: the offshore segment, the fixed-rate tanker segment, the liquefied gas segment, and the spot tanker segment (please refer to the "Teekay Fleet" section of this release below and *Appendix B* for further details):

	Three Months Ended December 31, 2008 (unaudited)				
(in thousands of U.S. dollars)	**Offshore Segment**	**Fixed-Rate Tanker Segment**	**Liquefied Gas Segment**	**Spot Tanker Segment**	**Total**
Net revenues	233,928	75,224	54,415	252,370	615,937
Vessel operating expenses	98,974	18,439	12,961	50,909	181,283
Time-charter hire expense	33,869	10,167	-	122,795	166,831
Depreciation & amortization	53,137	12,713	15,361	24,691	105,902
Cash flow from vessel Operations (1)	63,167	41,816	36,578	57,612	199,173

(1) Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense, vessel/goodwill write-downs, gain/loss on sale of vessels and unrealized gains or losses relating to derivatives. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

(in thousands of U.S. dollars)	Three Months Ended December 31, 2007 (unaudited) Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues	224,824	53,554	47,991	175,126	501,495
Vessel operating expenses	89,288	14,661	7,844	28,452	140,245
Time-charter hire expense	40,695	10,221	-	95,244	146,160
Depreciation & amortization	46,275	10,054	12,162	26,206	94,697
Cash flow from vessel Operations (1)	56,775	24,030	35,092	25,811	141,708

(1) Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense, vessel/goodwill write-downs, gain/loss on sale of vessels and unrealized gains or losses relating to derivatives. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Offshore Segment

The Company's offshore segment is comprised of shuttle tankers, floating storage and off-take (*FSO*) units, and floating production storage and offloading (*FPSO*) units.

Cash flow from vessel operations from the Company's offshore segment increased to $63.2 million in the fourth quarter of 2008 from $56.8 million in the same period of the prior year, primarily due to the increase in net revenues from the delivery of the FPSO *Siri* in February 2008, partially offset by increases in crewing costs, repair and maintenance expenditures, and business development costs.

Vessel operating expenses for the Company's offshore segment increased to $99.0 million in the fourth quarter of 2008 from $89.3 million in the fourth quarter of prior year. The fourth quarter of 2008 figure includes an unrealized loss of $3.9 million due to the change in the fair value of foreign exchange forward contracts not designated as cash flow hedges pursuant to US GAAP. Also contributing to the increase were additional operating expenses relating to the *Siri* FPSO, as well as increases in crewing costs and repair and maintenance expenditures.

In December 2008, the Company entered into a contract extension with Talisman Energy for the FPSO *Petrojarl Varg*. The new terms under the contract extension commence on July 1, 2009, and provide that the *Petrojarl Varg* will continue to be chartered to Talisman for an additional four years, with its option to extend the contract for up to an additional nine years thereafter. The contract extension provides an increased base daily time-charter rate plus an incentive component based on the operational performance of the unit and a tariff component based on the volume of oil produced. The new contract terms are expected to increase the annual cash flow from vessel operations from the *Petrojarl Varg* with opportunities for additional upside from the tariff component if nearby oil fields that would be covered by the contract become operational, as is expected. In accordance with an existing agreement, Teekay's publicly-traded subsidiary Teekay Offshore Partners, L.P. (*Teekay Offshore*) has the right to purchase the *Petrojarl Varg* at any time prior to December 4, 2009 at its fair market value when such right is exercised.

Fixed-Rate Tanker Segment

The Company's fixed-rate tanker segment includes its conventional tankers that operate under fixed-rate charter contracts with an initial term of three or more years.

Cash flow from vessel operations from the Company's fixed-rate tanker segment increased to $41.8 million in the fourth quarter of 2008 compared to $24.0 million in the same period of the prior year. This increase was primarily due to an increase in the size of the Company's fixed-rate tanker fleet, partially offset by an increase in vessel operating expenses.

The increase in the fixed-rate tanker fleet included the addition of two in-chartered Aframax tankers that delivered in January 2008 as part of the previously-announced multi-vessel transaction with ConocoPhillips and the delivery of two newbuilding Aframax tankers, which commenced long-term out-charters.

During 2008, the fixed-rate tanker fleet also increased by the net transfer of three vessels from the spot tanker segment upon commencing time-charters with durations of three or more years.

Liquefied Gas Segment

The liquefied gas segment includes liquefied natural gas (*LNG*) and liquefied petroleum gas (*LPG*) carriers.

The Company's cash flow from vessel operations from its LNG and LPG carriers during the fourth quarter of 2008 increased to $36.6 million from $35.1 million in the same period of the prior year. This increase was primarily due to the contribution from the two Kenai LNG carriers acquired in December 2007, partially offset by an increase in vessel operating expenses and foreign currency exchange differences.

During the fourth quarter of 2008 and first quarter of 2009, the Company took delivery of two newbuilding LNG carriers, which have subsequently commenced service under 20-year fixed-rate time-charter contracts for the Tangguh project.

Spot Tanker Segment

The Company's spot tanker segment includes its conventional tankers that operate on voyage and time-charters with an initial term of less than three years.

Cash flow from vessel operations from the Company's spot tanker segment increased to $57.6 million for the fourth quarter of 2008 from $25.8 million for the same period of the prior year, primarily due to increases in spot tanker rates in the fourth quarter of 2008 compared to the same period of the prior year and an increase in the size of the Company's spot tanker fleet. This was partially offset by an increased time-charter hire expense and higher vessel crewing and service costs.

On a net basis, fleet changes increased the total number of revenue days in the Company's spot tanker segment to 7,635 for the fourth quarter of 2008, compared to 7,446 for the same period of the prior year. Revenue days increased in 2008 as a result of two vessel purchases, three newbuilding deliveries and additional in-charters, partially offset by the reduction of revenue days related to the net transfer of three vessels to the fixed-rate tanker segment. Revenue days represent the total number of vessel calendar days less off-hire associated with major repairs, drydockings, or mandated surveys.

Average spot rates for very large crude carriers (*VLCCs*) declined in the fourth quarter of 2008 as OPEC producers implemented production cutbacks in response to declining oil prices. In comparison, rates for medium-sized crude oil tankers remained relatively firm due to seasonal factors, rising volumes of non-OPEC production corresponding with the completion of summer maintenance in the North Sea, and weather-related delays, particularly in the Bosphorus Straits and United States Gulf ports.

In 2009 to date, spot tanker rates have experienced significant declines compared to 2008 as a result of the contraction in the global economy. The economic downturn has led to shrinking global oil demand and OPEC production cutbacks of approximately 3.0 million barrels per day (*mb/d*) since September 2008. The impact of the OPEC supply reduction has been amplified by the above average growth of the world tanker fleet.

In the first four months of 2009, the pace of tanker newbuilding deliveries increased, resulting in world tanker fleet growth of 13.4 million deadweight tonnes (*mdwt*), or 3.3 percent. The 2009 and 2010 newbuilding delivery schedule is higher than previous years, although factors such as newbuilding order cancellations and the IMO mandated phase-out target in 2010 for single-hull tankers are expected to moderate tanker fleet growth.

As of May 14, 2009, the International Energy Agency forecasted global oil demand to average 83.2 mb/d for 2009 which represents a 2.6 mb/d, or a 3.0 percent decline from the prior year.

The following table highlights the operating performance of the Company's spot tanker segment measured in net revenues per revenue day (before deducting commissions), or time-charter equivalent (*TCE*) rates, and includes the realized gains and losses from forward freight agreements (*FFAs*) and synthetic time-charters, which are entered into as hedges against a portion of the Company's exposure to spot market rates or for speculative purposes:

	Three Months Ended			Year Ended	
Spot Tanker Segment	**December 31, 2008**	**September 30, 2008**	**December 31, 2007**	**December 31, 2008**	**December 31, 2007**
Suezmax Tanker Fleet					
Spot revenue days	628	497	524	2,111	1,496
Average spot rate(1)	$48,959	$67,696	$35,645	$57,505	$35,225
Time-charter revenue days	703	652	838	2,762	1,666
Average Time-charter rate (2)(3)	$29,083	$36,527	$30,204	$31,019	$28,562
Aframax Tanker Fleet					
Spot revenue days	3,885	3,844	3,407	15,072	11,681
Average spot rate (1)	$33,736	$48,162	$25,347	$40,416	$29,363
Time-charter revenue days	510	391	-	1,224	183
Average Time-charter rate (2)	$32,408	$33,514	-	$32,598	$31,334
Large/Medium-Size Product Tanker Fleet					
Spot revenue days	1,076	1,101	949	4,396	3,746
Average spot rate (1)	$35,774	$42,082	$21,761	$34,086	$26,213
Time-charter revenue days	366	361	828	1,971	1,638
Average Time-charter rate (2)	$28,692	$32,479	$22,759	$26,835	$25,935
Small Product Tanker Fleet					
Spot revenue days	467	915	900	3,172	3,596
Average spot rate	$14,416	$13,846	$12,274	$13,874	$14,408

(1) Average spot rates include realized results of FFAs, short-term time-charters and fixed-rate contracts of affreightment that are under a year in duration.
(2) Average time-charter rates include realized results of synthetic time-charters and FFAs, short-term time-charters, and fixed-rate contracts of affreightment that are between one and three years in duration.
(3) Average Suezmax time-charter rates exclude the cost of spot in-chartering vessels for contract of affreightment cargoes.

Teekay Fleet

As at May 31, 2009, Teekay's fleet consisted of 175 vessels, including chartered-in vessels and newbuildings on-order, but excluding vessels managed for third parties.

The following table summarizes the Teekay fleet as at May 31, 2009:

	Number of Vessels (1)			
	Owned Vessels	Chartered-in Vessels	Newbuildings	Total
Offshore Segment				
Shuttle Tankers (2)	28	8	4	40
Floating Storage & Offtake (*FSO*) Units (3)	5	-	-	5
Floating Production Storage & Offloading (*FPSO*) Units (4)	5	-	-	5
Total Offshore Segment	38	8	4	50
Fixed-Rate Tanker Segment				
Conventional Tankers (5)	19	6	1	26
Total Fixed-Rate Tanker Segment	19	6	1	26
Liquefied Gas Segment				
LNG Carriers (6)	15	-	4	19
LPG Carriers	2	-	4	6
Total Liquefied Gas Segment	17	-	8	25
Spot Tanker Segment				
Suezmaxes (7)	11	6	2	19
Aframaxes (8)	20	24	-	44
Large Product Tankers	6	5	-	11
Total Spot Tanker Segment	37	35	2	74
Total	**111**	**49**	**15**	**175**

(1) Excludes vessels managed on behalf of third parties.
(2) Includes six shuttle tankers in which the Company's ownership interest is 50 percent.
(3) Includes one unit in which the Company's ownership interest is 89 percent.
(4) Excludes one FPSO in which the Company's ownership is 40 percent.
(5) Includes eight Suezmax tankers owned by Teekay LNG Partners L.P. (*Teekay LNG*) and one Suezmax and two Aframax tankers owned by Teekay Tankers Ltd. (*Teekay Tankers*).
(6) Includes thirteen LNG vessels owned by Teekay LNG. Teekay LNG has agreed to acquire Teekay's 70 percent interest in the other two LNG carriers shortly after delivery of the second vessel.
(7) Includes one Suezmax tanker owned by Teekay Tankers.
(8) Includes nine Aframax tankers owned by Teekay Offshore and chartered to Teekay and seven Aframax tankers owned by Teekay Tankers.

During the fourth quarter of 2008, the Company sold and delivered two vessels for proceeds of $145.5 million, resulting in a total gain of approximately $16.7 million. The Company also completed the previously-announced sale of its 50 percent interest in the Swift Product Tanker Pool in November 2008, which included the Company's ten in-chartered intermediate product tankers, for a total gain of approximately $44.4 million.

During 2009 to date, the Company sold and delivered one newbuilding Handymax product tanker for proceeds of $50.5 million, sold and delivered two LR product tankers for proceeds of $113.7 million and completed the sale and four-year lease-back of one Aframax tanker for proceeds for $32.7 million. The total gain recorded on the sale of these vessels was approximately $46.2 million.

Liquidity and Capital Expenditures

As of December 31, 2008, the Company had current liquidity of approximately $1.9 billion, consisting of $804.8 million cash and $1,066.0 million of undrawn revolving credit facilities. In addition, the Company has pre-arranged newbuilding financing commitments of $1.07 billion, bringing total liquidity to approximately $3.0 billion.

The Company's remaining capital commitments relating to its portion of newbuildings were as follows as at December 31, 2008:

(in millions)	2009	2010	2011	2012	Total
Offshore Segment	$34	$219	$163	-	$416
Fixed-Rate Tanker Segment	96	-	-	-	96
Liquefied Gas Segment	136	109	157	45	447
Spot Tanker Segment	150	-	-	-	150
Total	$416	$328	$320	$45	$1,109

As indicated above, the Company had capital expenditure commitments of approximately $1.1 billion remaining as at December 31, 2008, of which $1.07 billion has pre-arranged financing leaving only $36 million to be funded from operating cash flow or other sources.

Goodwill and Vessel Impairments

The Company's fourth quarter 2008 results include a non-cash goodwill impairment charge of $330.5 million, which relates to the Company's investment in Teekay Petrojarl. This impairment mainly reflects the decline in the Company's share price and an increase in discount rates used to assess fair value, due to the economic and financial market downturn.

In the fourth quarter of 2008, the Company also recorded non-cash vessel impairment charges of $40.4 million related to the carrying value of four older vessels and $9.7 million of impairments to intangible assets related to certain bareboat charter-in contracts.

While these impairment charges will reduce reported earnings results under GAAP, such charges are non-cash in nature and do not affect Teekay's cash flows, liquidity, or loan covenants.

Dividends

On June 4, 2009, the Company declared a cash dividend of $0.31625 per share for the quarter ended June 30, 2009. The cash dividend is payable on July 24, 2009 to all shareholders of record as of July 10, 2009.

On April 2, 2009, the Company declared a cash dividend of $0.31625 per share for the quarter ended March 31, 2009. The cash dividend was paid on April 24, 2009 to all shareholders of record as of April 10, 2009.

Supplemental Financial Information

Appendix B to this release includes supplemental financial information for each of the Company's publicly-listed subsidiaries (Teekay LNG, Teekay Offshore, and Teekay Tankers), its wholly-owned subsidiary, Teekay Petrojarl ASA (*Teekay Petrojarl*), and the remaining business (referred to as Teekay Corp. Standalone). *Appendix B* also includes consolidation adjustments required to reconcile to Teekay's consolidated balance sheet and statement of income as at and for the three months and year ended December 31, 2008.

About Teekay

Teekay Corporation transports more than 10 percent of the world's seaborne oil, has built a significant presence in the liquefied natural gas shipping sector through its publicly-listed subsidiary, Teekay LNG Partners L.P. (NYSE: TGP), is further growing its operations in the offshore oil production, storage and transportation sector through its publicly-listed subsidiary, Teekay Offshore Partners L.P. (NYSE: TOO), and continues to expand its conventional tanker business through its publicly-listed subsidiary, Teekay Tankers Ltd. (NYSE: TNK). With a fleet of 175 vessels, offices in 17 countries and approximately 6,800 seagoing and shore-based employees, Teekay provides a comprehensive set of marine services to the world's leading oil and gas companies, helping them seamlessly link their upstream energy production to their downstream processing operations. Teekay's reputation for safety, quality and innovation has earned it a position with its customers as The Marine Midstream Company.

Teekay's common stock is listed on the New York Stock Exchange where it trades under the symbol "TK".

Earnings Conference Call

The Company plans to host a conference call on Thursday, June 4, 2009 at 10:00 a.m. (ET) to discuss the results for the fourth quarter and fiscal 2008, as well as the Company's business activities. All shareholders and interested parties are invited to listen to the live conference call and view the Company's earnings presentation through the Company's web site at www.teekay.com. The Company plans to make available a recording of the conference call until midnight June 11, 2009, by dialing (888) 203-1112 or (647) 436-0148, access code 1745855, or via the Company's web site until July 8, 2009.

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TEEKAY CORPORATION
SUMMARY CONSOLIDATED STATEMENTS OF (LOSS) INCOME
(in thousands of U.S. dollars, except share and per share data)

	Three Months Ended			Year Ended	
	December 31, 2008 (unaudited)	September 30, 2008 (unaudited)	December 31, 2007 (unaudited)	December 31, 2008 (unaudited)	December 31, 2007 (unaudited)
REVENUES	801,640	879,244	661,363	3,193,655	2,395,507
OPERATING EXPENSES					
Voyage expenses	185,703	213,709	159,868	758,388	527,308
Vessel operating expenses (1)	181,283	170,517	140,245	654,319	447,146
Time-charter hire expense	166,831	158,126	146,160	612,123	466,481
Depreciation and amortization	105,902	108,493	94,697	418,802	329,113
General and administrative (1)	59,844	49,157	61,985	244,522	231,865
(Gain) loss on sale of vessels and equipment, net of write-downs	(20,302)	(36,292)	1,055	(60,015)	(16,531)
Goodwill impairment	330,517	3,648	-	334,165	-
Restructuring charge	4,449	5,063	-	15,629	-
	1,014,227	672,421	604,010	2,977,933	1,985,382
Income (loss) from vessel operations	(212,587)	206,823	57,353	215,722	410,125
OTHER ITEMS					
Interest expense (1)	(670,278)	(156,402)	(211,897)	(994,966)	(422,433)
Interest income (1)	174,532	40,655	40,189	273,647	110,201
Income tax recovery	23,132	26,304	10,043	56,176	3,192
Equity loss from joint ventures (1)	(35,260)	(5,108)	(7,063)	(46,040)	(12,404)
Foreign exchange gain (loss)	22,290	43,857	(10,549)	32,348	(39,912)
Non-controlling interest (expense) income	42,026	(39,325)	7,620	(9,561)	(8,903)
Other – net	(4,683)	(13,676)	(526)	(6,736)	23,677
	(448,241)	(103,695)	(172,183)	(695,132)	(346,582)
Net (loss) income	(660,828)	103,128	(114,830)	(479,410)	63,543
Earnings (loss) per common share					
- Basic	($9.12)	$1.42	($1.57)	($6.61)	$0.87
- Diluted	($9.12)	$1.41	($1.55)	($6.61)	$0.85
Weighted-average number of common shares outstanding					
- Basic	72,467,924	72,467,924	72,962,375	72,493,429	73,382,197
- Diluted	72,467,924	73,033,603	74,168,422	72,493,429	74,735,356

(1) The Company has entered into foreign exchange forward contracts, which are economic hedges of vessel operating expenses and general and administrative expenses, and interest rate swaps, which are economic hedges of interest bearing debt and restricted cash deposits; however, certain of these forward contracts and all of the interest rate swaps are not designated as cash flow hedges pursuant to US GAAP. Unrealized gains and losses from these undesignated forward contracts and designated forward contracts with sources of ineffectiveness are reflected in vessel operating expenses and general and administrative expenses in the above Statements of (Loss) Income. Unrealized gains and losses from these undesignated swap contracts are reflected in interest expense, interest income, and equity loss from joint ventures in the above Statements of (Loss) Income. The Company recorded the following unrealized gains (losses), relating to these undesignated foreign currency forward contracts and interest rate swaps:

	Three Months Ended			Twelve Months Ended	
	December 31, 2008	September 30, 2008	December 31, 2007	December 31, 2008	December 31, 2007
Vessel operating expenses	(18,650)	(10,514)	(4,781)	(32,977)	11,265
General and administrative	(7,504)	(5,788)	(2,429)	(15,917)	7,959
Interest expense	(582,400)	(75,484)	(131,555)	(668,933)	(133,010)
Interest income	150,335	17,452	15,061	182,223	10,924
Equity loss from joint venture (2)	(40,342)	(2,582)	-	(42,914)	-

(2) The Company is currently reviewing the applicability of hedge accounting for an interest rate swap for an equity accounted investee. If hedge accounting were applied, net loss would decrease for the three and twelve months ended December 31, 2008 by approximately $40 million. Any changes as a result of this will not impact adjusted net income for the three and twelve months ended December 31, 2008 as shown in Appendix A.

TEEKAY CORPORATION
SUMMARY CONSOLIDATED BALANCE SHEETS
(in thousands of U.S. dollars)

	As at December 31, 2008 (unaudited)	As at December 31, 2007 (unaudited)
ASSETS		
Cash and cash equivalents	804,834	442,673
Other current assets	472,403	469,058
Restricted cash – current	35,841	33,479
Vessels held for sale	69,649	79,689
Restricted cash – long-term	614,715	652,717
Vessels and equipment	6,713,392	6,229,809
Advances on newbuilding contracts	553,702	617,066
Other assets	479,820	1,164,656
Intangible assets	264,768	298,452
Goodwill	203,191	434,590
Total Assets	10,212,315	10,422,189
LIABILITIES AND STOCKHOLDERS' EQUITY		
Accounts payable and accrued liabilities	566,083	368,278
Current portion of long-term debt	392,658	482,385
Long-term debt	5,377,475	5,638,479
Other long-term liabilities / In process revenue contracts	1,233,649	732,754
Non-controlling interest	583,938	544,339
Stockholders' equity	2,058,512	2,655,954
Total Liabilities and Stockholders' Equity	10,212,315	10,422,189

TEEKAY CORPORATION

SUMMARY CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands of U.S. dollars)

	Year Ended December 31,	
	2008 (unaudited)	2007 (unaudited)
Cash and cash equivalents provided by (used for)		
OPERATING ACTIVITIES		
Net operating cash flow	440,339	255,018
FINANCING ACTIVITIES		
Net proceeds from long-term debt	2,223,809	4,194,358
Repayments of long-term debt	(1,672,159)	(2,278,431)
Increase in restricted cash	35,750	24,322
Repurchase of common stock	(20,512)	(80,430)
Net proceeds from the public offering of Teekay LNG	148,345	84,185
Net proceeds from the public offering of Teekay Offshore	134,265	-
Net proceeds from the public offering of Teekay Tankers	-	208,186
Other	(79,863)	(37,991)
Net financing cash flow	769,635	2,114,199
INVESTING ACTIVITIES		
Expenditures for vessels and equipment	(734,299)	(910,304)
Proceeds from sale of vessels and equipment	375,988	214,797
Purchase of marketable securities	(542)	(59,165)
Proceeds from sale of marketable securities	11,058	57,093
Purchase of Teekay Petrojarl ASA	(304,949)	(1,210)
Purchase of 50% of OMI Corporation	-	(1,108,216)
Loans to joint ventures	(236,548)	(479,242)
Other	41,479	15,789
Net investing cash flow	(847,813)	(2,270,458)
Increase in cash and cash equivalents	362,161	98,759
Cash and cash equivalents, beginning of the year	442,673	343,914
Cash and cash equivalents, end of the year	804,834	442,673

TEEKAY CORPORATION
APPENDIX A – SPECIFIC ITEMS AFFECTING NET INCOME
(in thousands of U.S. dollars, except per share data)

Set forth below is a reconciliation of the Company's unaudited adjusted net income, a non-GAAP financial measure, to net income as determined in accordance with GAAP, adjusted for some of the significant items of income and expense that affected the Company's net income for the three months and year ended December 31, 2008, all of which items are typically excluded by securities analysts in their published estimates of the Company's financial results:

	Three Months Ended December 31, 2008 (unaudited)		Year Ended December 31, 2008 (unaudited)	
	$	$ Per Share(1)	$	$ Per Share(1)
Net loss – GAAP basis	(660,828)	(9.12)	(479,410)	(6.61)
Add (subtract) specific items affecting net income:				
Gain on sale of vessels and equipment	(60,679)	(0.84)	(100,392)	(1.38)
Foreign currency exchange gains (2)	(22,290)	(0.31)	(32,348)	(0.45)
Deferred income tax recovery on unrealized foreign exchange losses (3)	(14,181)	(0.20)	(22,343)	(0.31)
Unrealized losses from derivative instruments (4)	479,475	6.62	565,194	7.79
Net effect from non-cash changes in purchase price allocation for the acquisition of Teekay Petrojarl ASA (5)	-	-	6,398	0.09
Net effect from non-cash changes in purchase price allocation for the acquisition of 50 percent of OMI Corporation (6)	908	0.01	9,300	0.13
Restructuring charge (7)	4,449	0.06	15,629	0.22
Change in long-term incentive plan accruals (8)	-	-	(22,606)	(0.31)
Write-down of marketable securities	6,273	0.09	20,158	0.28
Write-down of vessels and equipment	40,377	0.56	40,377	0.56
Goodwill impairment	330,517	4.56	334,165	4.61
Intangible asset impairment	9,749	0.13	9,749	0.13
Other (9)	510	0.01	4,886	0.06
Non-controlling interests' share of items above (10)	(61,036)	(0.84)	(63,429)	(0.87)
Total adjustments	714,072	9.85	764,738	10.55
Adjusted net income	53,244	0.73	285,328	3.94

(1) Fully diluted per share amounts.
(2) Foreign currency exchange gains (losses) primarily relate to the Company's debt denominated in Euros and deferred tax liability denominated in Norwegian Kroner. Nearly all of the Company's foreign currency exchange gains and losses are unrealized.
(3) Primarily due to deferred income tax related to unrealized foreign exchange gains and losses.
(4) Reflects the unrealized gains or losses relating to the change in the mark-to-market value of derivative instruments that are not designated as hedges for accounting purposes, including those included in equity loss from joint ventures.
(5) Primarily relates to changes in amortization of in-process revenue contracts as a result of adjustments to the purchase price allocation of Teekay Petrojarl ASA.
(6) Primarily relates to changes in amortization of intangible assets as a result of adjustments to the purchase price allocation of OMI Corporation.
(7) Restructuring charges relate to the reorganization of certain of the Company's operational functions.
(8) Pertains to changes in accruals relating to the portion of the Company's long-term incentive plan which is linked to the Company's share price. Amounts are included in general and administrative expenses.
(9) Primarily relates to gains and losses on bond repurchases (8.875% Notes due 2011), non-recurring adjustments to tax accruals and RasGas3 novation restructuring cost.
(10) Primarily relates to minority owners' share of foreign currency exchange gains (losses) and unrealized gains (losses) from derivative instruments.

TEEKAY CORPORATION

APPENDIX A – SPECIFIC ITEMS AFFECTING NET INCOME

(in thousands of U.S. dollars, except per share data)

Set forth below is a reconciliation of the Company's unaudited adjusted net income, a non-GAAP financial measure, to net income as determined in accordance with GAAP, adjusted for some of the significant items of income and expense that affected the Company's net income for the three months and year ended December 31, 2007, all of which items are typically excluded by securities analysts in their published estimates of the Company's financial results:

	Three Months Ended December 31, 2007 (unaudited)		Year Ended December 31, 2007 (unaudited)	
	$	$ Per Share[1]	$	$ Per Share[1]
Net (loss) income – GAAP basis	(114,830)	(1.55)	63,543	0.85
Add (subtract) specific items affecting net income:				
Loss (gain) on sale of vessels	1,055	0.01	(16,531)	(0.22)
Gain on sale of marketable securities	-	-	(4,836)	(0.06)
Gain on sale of Seagull AS	-	-	(6,997)	(0.09)
Foreign currency exchange losses [2]	10,549	0.14	39,912	0.53
Deferred income tax expense on unrealized foreign exchange gains [3]	(1,164)	(0.02)	18,580	0.25
Unrealized losses from derivative instruments [4]	135,231	1.84	106,644	1.43
Net effect from non-cash changes in purchase price allocation for acquisition of Teekay Petrojarl ASA [5]	-	-	4,240	0.06
Equity loss from OMI joint venture [6]	2,743	0.04	3,010	0.04
Changes in long-term incentive plan accruals[7]	80	-	3,460	0.04
Other [8]	4,055	0.05	4,897	0.06
Non-controlling interests' share of items above [9]	(14,754)	(0.20)	(18,388)	(0.25)
Total adjustments	137,795	1.86	133,991	1.79
Adjusted net income	22,965	0.31	197,534	2.64

(1) Fully diluted per share amounts.
(2) Foreign currency exchange gains (losses) primarily relate to the Company's debt denominated in Euros and deferred tax liability denominated in Norwegian Kroner. Nearly all of the Company's foreign currency exchange gains and losses are unrealized.
(3) Portion of deferred income tax related to unrealized foreign exchange gains and losses.
(4) Reflects the unrealized gains or losses relating to the change in the mark-to-market value of derivative instruments that are not designated as hedges for accounting purposes.
(5) Primarily relates to changes in amortization of in-process revenue contracts as a result of adjustments to the purchase price allocation of Teekay Petrojarl ASA.
(6) Primarily includes one-time retention bonuses for OMI employees.
(7) Pertains to changes in accruals relating to the portion of the Company's long-term incentive plan which is linked to the Company's share price. Amounts are included in general and administrative expenses.
(8) Primarily relates to losses on bond repurchases (8.875% Notes due 2011).
(9) Primarily relates to minority owners' share of foreign currency exchange gains (losses) and unrealized gains (losses) from derivative instruments.

TEEKAY CORPORATION
APPENDIX B – SUPPLEMENTAL FINANCIAL INFORMATION
SUMMARY BALANCE SHEET AS AT DECEMBER 31, 2008
(in thousands of U.S. dollars)

(unaudited)

	Teekay Offshore	Teekay LNG	Teekay Tankers	Teekay Petrojarl	Teekay Corp. Standalone	Consoli-dation Adjust-ments	Total
ASSETS							
Cash and cash equivalents	131,488	117,641	26,698	26,795	502,212	-	804,834
Other current assets	90,360	31,466	12,031	79,501	328,694	-	542,052
Restricted cash (current & non-current)	-	642,949	-	(384,694)	392,301	-	650,556
Other assets (1)	69,120	182,415	11,126	(108,894)	326,053	-	479,820
Vessels and equipment	1,708,006	2,007,321	433,978	1,321,268	1,242,819	-	6,713,392
Advances on vessels	-	200,557	-	-	353,145	-	553,702
Equity investment in subsidiaries	-	-	-	-	738,546	(738,546)	-
Intangibles and goodwill	172,403	177,436	-	1,000	117,120	-	467,959
TOTAL ASSETS	2,171,377	3,359,785	483,833	934,976	4,000,890	(738,546)	10,212,315
LIABILITIES AND EQUITY							
Accounts payable and accrued liabilities	130,324	81,032	16,490	83,513	254,724	-	566,083
Current portion of debt and leases	125,503	224,417	3,600	12,100	27,038	-	392,658
Long-term debt and capital leases	1,440,933	1,975,536	325,228	370,209	1,265,569	-	5,377,475
Other long-term liabilities / in process revenue contracts	172,368	270,087	20,879	375,268	395,047	-	1,233,649
Non-controlling interest (2)	35,112	2,951	-	828	-	545,047	583,938
Equity	267,137	805,762	117,636	93,058	2,058,512	(1,283,593)	2,058,512
TOTAL LIABILITIES AND EQUITY	2,171,377	3,359,785	483,833	934,976	4,000,890	(738,546)	10,212,315

(1) Other assets includes equity investments in joint ventures.

(2) Non-controlling interest in the Teekay Offshore, Teekay LNG, Teekay Tankers and Teekay Petrojarl columns represent the joint venture partners' share of the joint venture net assets. Non-controlling interest in the Consolidation Adjustments column represents the public's share of the net assets of Teekay's publicly-traded subsidiaries.

TEEKAY CORPORATION
APPENDIX B – SUPPLEMENTAL FINANCIAL INFORMATION
SUMMARY STATEMENTS OF (LOSS) INCOME FOR THE YEAR ENDED DECEMBER 31, 2008
(in thousands of U.S. dollars)
(unaudited)

	Teekay Offshore	Teekay LNG	Teekay Tankers	Teekay Petrojarl	Teekay Corp. Standalone	Consoli-dation Adjust-ments	Total
Voyage revenues	872,492	303,781	144,169	387,484	1,698,136	(212,407)	3,193,655
Voyage expenses	225,029	3,253	1,859	-	581,677	(53,430)	758,388
Vessel operating expense	184,416	77,113	31,113	219,220	142,457	-	654,319
Time-charter hire expense	132,234	-	-	25,652	615,217	(160,980)	612,123
Depreciation and amortization	138,437	76,880	22,943	91,734	88,808	-	418,802
General and administrative	64,230	20,201	7,670	53,008	99,413	-	244,522
Loss (gain) on disposal of vessels and equipment, net of write-downs	-	-	-	12,019	(72,034)	-	(60,015)
Goodwill impairment charge	-	3,648	-	334,165	(3,648)	-	334,165
Restructuring charge	-	-	-	-	15,629	-	15,629
Total operating expenses	744,346	181,095	63,585	735,798	1,467,519	(214,410)	2,977,933
Income (loss) from vessel operations	128,146	122,686	80,584	(348,314)	230,617	2,003	215,722
Net interest expense	(211,641)	(163,323)	(28,797)	(31,438)	(286,120)	-	(721,319)
Income tax recovery (expense)	56,704	(205)	-	(273)	(50)	-	56,176
Equity income (loss)	-	136	-	(3,079)	(43,097)	-	(46,040)
Equity in earnings of subsidiaries [1]	-	-	-	-	(366,092)	366,092	-
Foreign exchange gain	4,343	18,244	49	5,740	3,972	-	32,348
Non-controlling interest income (expense) [2]	1,059	9,011	-	(136)	3,510	(23,005)	(9,561)
Other – net	11,936	1,250	-	4,231	(24,153)	-	(6,736)
Total other income	(137,599)	(134,887)	(28,748)	(24,955)	(712,030)	343,087	(695,132)
NET (LOSS) INCOME	(9,453)	(12,201)	51,836	(373,269)	(481,413)	345,090	(479,410)
CASH FLOW FROM VESSEL OPERATIONS [3]	270,719	205,217	103,527	45,138	263,824	-	888,425

(1) Teekay Corporation's proportionate share of the net earnings of its publicly-traded subsidiaries.
(2) Non-controlling interest income (expense) in the Teekay Offshore, Teekay LNG, Teekay Tankers and Teekay Petrojarl columns represent the joint venture partners' share of the net income (loss) of the respective joint ventures. Non-controlling interest income (expense) in the Consolidation Adjustments column represents the public's share of the net income (loss) of Teekay's publicly-traded subsidiaries.
(3) Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense, vessel/goodwill write-downs/(gain) loss on sale of vessels and unrealized gains or losses relating to derivatives. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP financial measure as used in this release to the most directly comparable GAAP financial measure.

TEEKAY CORPORATION
APPENDIX B – SUPPLEMENTAL FINANCIAL INFORMATION
SUMMARY STATEMENTS OF (LOSS) INCOME FOR THE THREE MONTHS ENDED DECEMBER 31, 2008
(in thousands of U.S. dollars)
(unaudited)

	Teekay Offshore	Teekay LNG	Teekay Tankers	Teekay Petrojarl	Teekay Corp. Standalone	Consoli-dation Adjust-ments	Total
Voyage revenues	216,129	89,648	32,852	93,873	440,157	(71,019)	801,640
Voyage expenses	51,293	1,581	855	-	144,650	(12,676)	185,703
Vessel operating expense	49,530	20,414	9,004	57,301	45,034	-	181,283
Time-charter hire expense	34,852	-	-	5,966	175,081	(49,068)	166,831
Depreciation and amortization	35,036	20,113	5,917	23,975	20,861	-	105,902
General and administrative	19,141	5,834	705	15,820	18,344	-	59,844
Gain on disposal of vessels and equipment net of write-down	-	-	-	12,019	(32,321)	-	(20,302)
Goodwill impairment charge	-	-	-	334,165	(3,648)	-	330,517
Restructuring charge	-	-	-	-	4,449	-	4,449
Total operating expenses	189,852	47,942	16,481	449,246	372,450	(61,744)	1,014,227
Income (loss) from vessel operations	26,277	41,706	16,371	(355,373)	67,707	(9,275)	(212,587)
Net interest expense	(138,214)	(95,044)	(17,283)	(16,213)	(228,992)	-	(495,746)
Income tax recovery (expense)	21,852	(453)	-	38	1,695	-	23,132
Equity income (loss)	-	3,549	-	770	(39,579)	-	(35,260)
Equity in earnings of subsidiaries (1)	-	-	-	-	(444,312)	444,312	-
Foreign exchange gain	5,737	3,597	65	11,894	997	-	22,290
Non-controlling interest income (expense) (2)	732	7,271	-	(159)	4,566	29,616	42,026
Other – net	2,666	287	-	5,999	(13,635)	-	(4,683)
Total other income	(107,227)	(80,793)	(17,218)	2,329	(719,260)	473,928	(448,241)
NET (LOSS) INCOME	(80,950)	(39,087)	(847)	(353,044)	(651,553)	464,653	(660,828)
CASH FLOW FROM VESSEL OPERATIONS (3)	65,346	52,544	22,288	7,756	51,239	-	199,173

(1) Teekay Corporation's proportionate share of the net earnings of its publicly-traded subsidiaries.
(2) Non-controlling interest income (expense) in the Teekay Offshore, Teekay LNG, Teekay Tankers and Teekay Petrojarl columns represent the joint venture partners' share of the net income (loss) of the respective joint ventures. Non-controlling interest income (expense) in the Consolidation Adjustments column represents the public's share of the net income (loss) of Teekay's publicly-traded subsidiaries.
(3) Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense, vessel/goodwill write-downs/(gain) loss on sale of vessels and unrealized gains or losses relating to derivatives. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP financial measure as used in this release to the most directly comparable GAAP financial measure.

TEEKAY CORPORATION
APPENDIX C – SUPPLEMENTAL SEGMENT INFORMATION

(in thousands of U.S. dollars)

Three Months Ended December 31, 2008 (unaudited)

	Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues (1)	233,928	75,224	54,415	252,370	615,937
Vessel operating expenses	98,974	18,439	12,961	50,909	181,283
Time-charter hire expense	33,869	10,167	-	122,795	166,831
Depreciation and amortization	53,137	12,713	15,361	24,691	105,902
General and administrative	29,677	5,583	5,552	19,032	59,844
Loss (gain) on sale of vessels and equipment, net of write-down	12,019	4,401	-	(36,722)	(20,302)
Goodwill impairment	330,517	-	-	-	330,517
Restructuring charge	4,145	98	20	186	4,449
(Loss) income from vessel operations	(328,410)	23,823	20,521	71,479	(212,587)

Three Months Ended September 30, 2008 (unaudited)

	Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues (1)	235,862	60,210	57,480	311,983	665,535
Vessel operating expenses	113,606	16,869	10,476	29,566	170,517
Time-charter hire expense	32,951	9,716	-	115,459	158,126
Depreciation and amortization	55,949	12,067	14,606	25,871	108,493
General and administrative	28,116	2,604	5,965	12,472	49,157
Gain on sale of vessels and equipment	(621)	-	-	(35,671)	(36,292)
Goodwill impairment	-	3,648	-	-	3,648
Restructuring charge	3,173	335	393	1,162	5,063
Income from vessel operations	2,688	14,971	26,040	163,124	206,823

Three Months Ended December 31, 2007 (unaudited)

	Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues (1)	224,824	53,554	47,991	175,126	501,495
Vessel operating expenses	89,288	14,661	7,844	28,452	140,245
Time-charter hire expense	40,695	10,221	-	95,244	146,160
Depreciation and amortization	46,275	10,054	12,162	26,206	94,697
General and administrative	25,790	4,735	5,261	26,199	61,985
Write-down of vessels and equipment	1,055	-	-	-	1,055
Income (loss) from vessel operations	21,721	13,883	22,724	(975)	57,353

(1) Net revenues represents revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

TEEKAY CORPORATION
APPENDIX C – SUPPLEMENTAL SEGMENT INFORMATION

(in thousands of U.S. dollars)

Year Ended December 31, 2008
(unaudited)

	Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues [1]	917,614	260,839	220,921	1,035,893	2,435,267
Vessel operating expenses	403,100	68,065	48,185	134,969	654,319
Time-charter hire expense	134,100	43,048	-	434,975	612,123
Depreciation and amortization	208,932	44,578	58,371	106,921	418,802
General and administrative	111,812	20,740	23,072	88,898	244,522
Loss (gain) on sale of vessels and equipment, net of write-down	8,248	4,401	-	(72,664)	(60,015)
Goodwill impairment	334,165	-	-	-	334,165
Restructuring charge	10,645	1,991	634	2,359	15,629
(Loss) income from vessel operations	(293,388)	78,016	90,659	340,435	215,722

Year Ended December 31, 2007
(unaudited)

	Offshore Segment	Fixed-Rate Tanker Segment	Liquefied Gas Segment	Spot Tanker Segment	Total
Net revenues [1]	874,755	193,235	166,872	633,337	1,868,199
Vessel operating expenses	283,636	51,458	30,239	81,813	447,146
Time-charter hire expense	160,993	25,812	-	279,676	466,481
Depreciation and amortization	172,983	36,018	46,018	74,094	329,113
General and administrative	97,161	18,221	20,521	95,962	231,865
Gain on sale of vessels and equipment	(16,531)	-	-	-	(16,531)
Income from vessel operations	176,513	61,726	70,094	101,792	410,125

(1) Net revenues represents revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

FORWARD LOOKING STATEMENTS

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: tanker market fundamentals, including the balance of supply and demand in the tanker market, and spot tanker charter rates; the Company's outlook on the long-term fundamentals of its FPSO business and the future upside expected from the renewal of the Company's existing FPSO contracts, including the *Petrojarl Varg*; changes in the mark-to-market value of the Company's interest rate swaps and related unrealized gains and losses; the Company's future capital expenditure commitments and the financing requirements for such commitments; and the commencement of charter contracts. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: changes in production of or demand for oil, petroleum products, LNG and LPG, either generally or in particular regions; greater or less than anticipated levels of tanker newbuilding orders or greater or less than anticipated rates of tanker scrapping; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; changes in the typical seasonal variations in tanker charter rates; changes in the offshore production of oil or demand for shuttle tankers, FSOs and FPSOs; the potential for early termination of long-term contracts and inability of the Company to renew or replace long-term contracts; changes affecting the offshore tanker market; shipyard production delays; the Company's future capital expenditure requirements; conditions in the United States capital markets; and other factors discussed in Teekay's filings from time to time with the SEC, including its Report on Form 20-F/A for the fiscal year ended December 31, 2007. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Company's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

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